

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1450' FSL & 1105' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

"Refrac of Gallup & Dual Well"

SUBSEQUENT REPORT OF:

RECEIVED

JUL 1 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF 078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cain

9. WELL NO.

1 E

10. FIELD OR WILDCAT NAME

Gallup/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 25, T31N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

14. API NO.

30-045-24321

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5980' KB 5968' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-17-83 Set bridge plug @ 6200'. Perf Gallup 6105'-40' & 6046'-94' w/ 1 shot every 2' (43 perfs .36" dia).
6-18-83 Acidized w/ 750 gal 7½% HCl, frac w/ 37,000 gal 70 quality foam & 3000# 20/40 sand. Well sanding off. ATP 3800 psi, AIR 12 BPM.
6-21-83 Set BP @ 6032'. Perf Gallup 5890'-84' & 6006'-24' w/ 1 shot every 2' (58 perfs).
6-22-83 Acidized w/ 750 gal 7½% HCl, frac w/ 92,000 gal 70 quality foam & 45,500# 20/40 sand. ATP 3770, AIR 12 BPM, ISIP 2200 psi.
6-23-83 Removed BP's & ran Dakota tbg - 1½", 2.9#, EUE, 10 rd, 208 jts (6799') landed at 6808' w/ packer at 6250'. Ran Gallup tbg - 1½", 2.9#, EUE, 10 rd, 189 jts (6128') landed at 6137'. SI for buildup. Completed as a dual.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. A. P. Cox TITLE Prod. & Drlg. Tech. DATE 6-30-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____ DATE _____

NMOCC

JUL 05 1983

FARMINGTON