	Form Approved. Budget Bureau No. 42 R1424
UNITED STATES DEPAREMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 078464 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a diff reservoir. Use Form 9-331-o for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME CAIN
1. oil Well A other 2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC. 3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO 874 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space telow.) AT SURFACE: 1450: FSL & 1105: FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO REPORT, OR OTHER DATA	12. COUNTY OR PARISH 13. STATE SAN JUAN NEW MEXICO 14. API NO. 30-045-24321 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5980' KB 5968' GL
PULL OR ALTER CASING	OF: CE (Note Freque) results of multiple completion or zone change on Form 9–330.) OCT 3 1 1983 OF LAND MANAGEMENT NOTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/20/83 MIRUSU Lay dn 189 jts 12" GP string.

10/21/83 Lay dn 209 jts 1½" DK string. P&A DK zone Set 29 ft³ Cls B cmt plug 6513' - 6732' Swb well to clean out frac sn.

10/28/83 Ran 194 jts 2 3/8" tbg. Landed @ 6174'. Ran 1-1/16" pump & 243 3/4" rods.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
,	-d correct	
18. I hereby certify that the foregoing is true a	THE Drilling Foreman D	ACCEPTED FOR RECORD
- // m	nis space for Federal or State office use)	
V SANCOUTO BY	TITLE	NOV 07 1983
CONDITIONS OF APPROVAL, IF ANY:	NMOCO	FARMINGTON RESOURCE AREA
	6:45	BY Colas