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# NEW MEXICO OIL CONSERVATION COMMISSION

30-045-24522  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Templeton
9. Well No. 1-E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan
19A. Formation Dakota
20. Rotary or C.T. Rotary
22. Approx. Date Work will start May 16, 1980

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			
2. Name of Operator Consolidated Oil & Gas, Inc.			
3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80295			
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1520</u> FEET FROM THE <u>north</u> LINE AND <u>1000</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>27</u> TWP. <u>31N</u> RGE. <u>13W</u> NADPM			
21. Elevations (Show whether BL, RL, etc.) GL 5617'			
21A. Kind & Status Plug, Bond Blanket			
23.			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	250'	200	Surface
7-7/8"	5-1/2"	15.5#	6650'	500	3,000

1. Drill 12-1/4" hole to approximately 250'. Run and set 8-5/8" casing; circulate cement to surface. WOC 12 hours.
2. NU BOP. Pressure test casing and BOP to 1000#.
3. Drill 7-7/8" hole to approximately 6650'. Run electric and radio-active logs.
4. Run and set 5-1/2" casing, cementing in two stages with approximately 500 sx.
5. Perforate and stimulate Dakota formation. Complete well per applicable rules.

8-10-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter J. Jones Title Sr. Production Engineer

Date May 9, 1980

(This space for State Use)

APPROVED BY B. L. S. [Signature] TITLE

CONDITIONS OF APPROVAL, IF ANY

DATE May 9, 1980

NWU-437

All distances must be from the outer boundaries of the Section

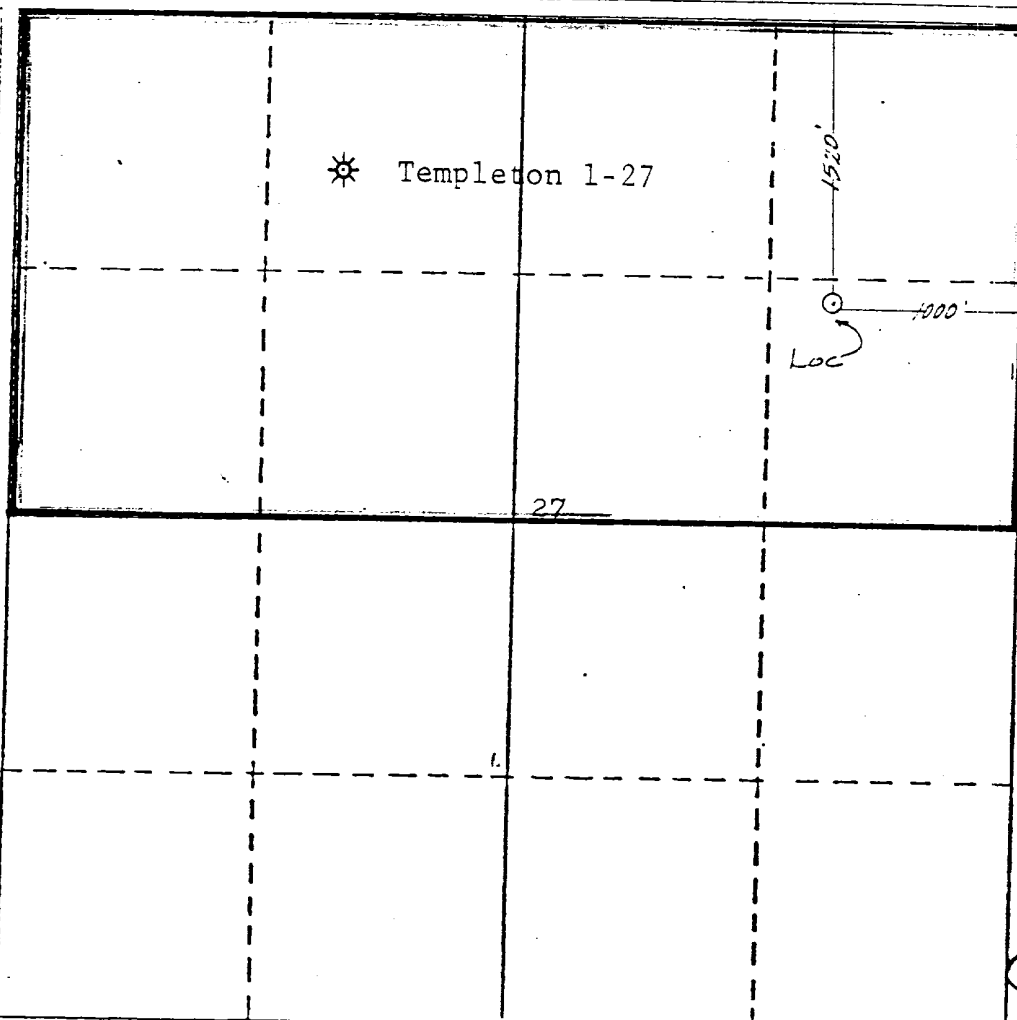
Operator <b>CONSOLIDATED OIL &amp; GAS, INC.</b>		Lease <b>TEMPLETON</b>		Well No. <b>1-E</b>	
Unit Letter <b>H</b>	Section <b>27</b>	Township <b>31 NORTH</b>	Range <b>13 WEST</b>	County <b>SAN JUAN</b>	
Actual Well Location of Well: <b>1520</b> feet from the <b>NORTH</b> line and <b>1000</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>5617</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>		Dedicated Acreage <b>N 320 329.25 Acres</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Merle J. Savage*  
Name  
**Merle J. Savage**  
Position  
**Sr. Production Engineer**  
Company  
**Consolidated Oil & Gas, Inc.**

Date  
**May 9, 1980**

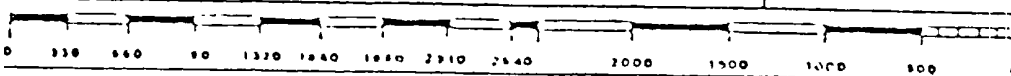
I hereby certify that the well location shown on this plat as plotted from field notes is equal to that made by me or under my supervision, and the same is true to the best of my knowledge and belief.

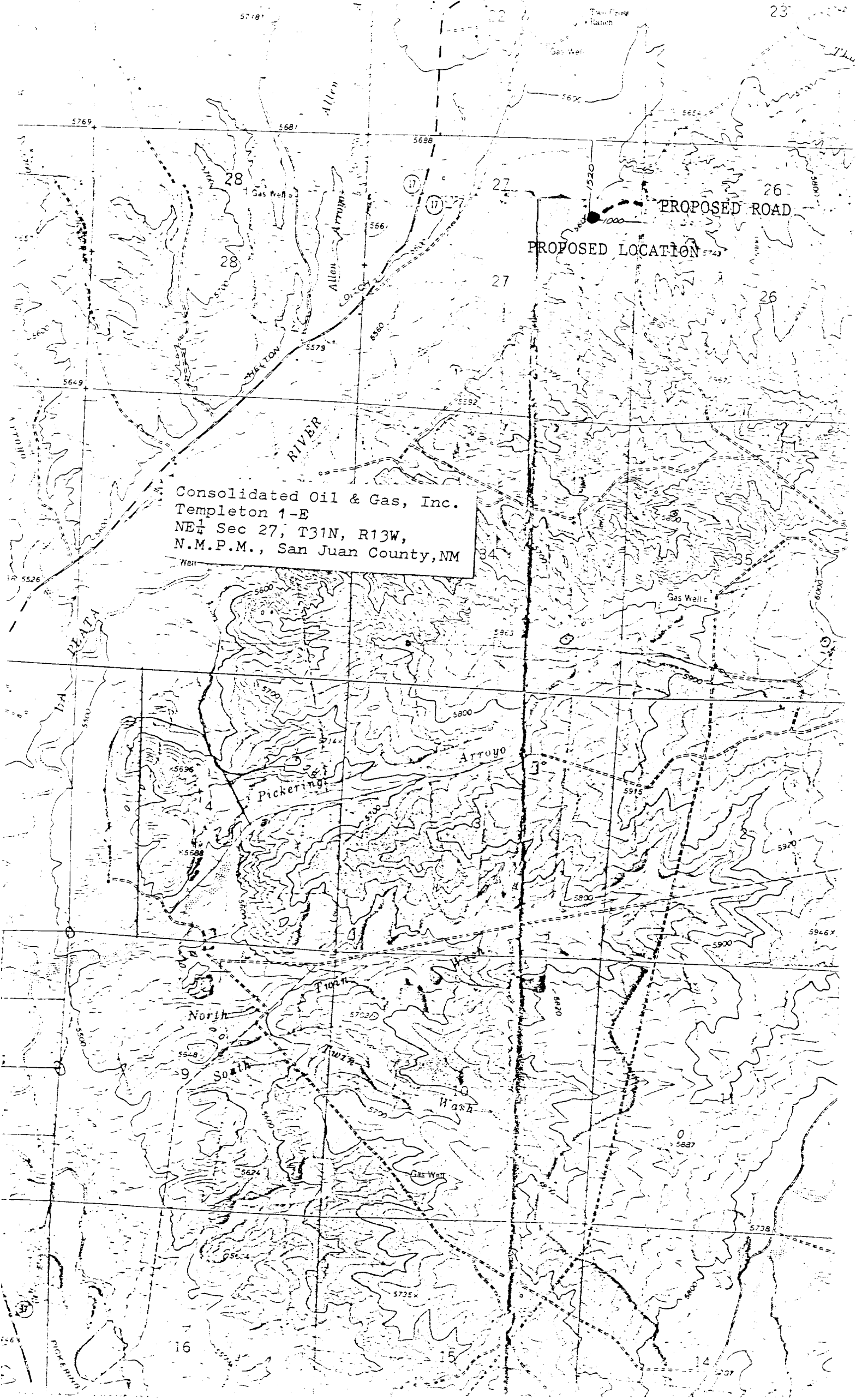
**STATE OF NEW MEXICO**  
**REGISTERED PROFESSIONAL ENGINEER & LAND SURVEYOR**  
**NO. 1463**  
**JAMES P. LEESE**

Date Surveyed  
**May 2, 1980**

Registered Professional Engineer  
and/or Land Surveyor  
*James P. Lease*  
**James P. Lease**

Certificate No.  
**1463**





Consolidated Oil & Gas, Inc.  
Templeton 1-E  
NE  $\frac{1}{4}$  Sec 27, T31N, R13W,  
N.M.P.M., San Juan County, NM