## 

## REQUEST FOR ALLOWABLE AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CONSULIDATED OI	L'& GAS, INC.				
P.O. BOX 2038.	FARMINGTON, NEW MEXICO 8	37401			
son(s) for liling (Check proper box	,	Other (Pleus	se explain)		
well completion	Change in Transporter of: OII Dry Gas				
• In Ownership Condensate X					
nange of ownership give name address of previous owner					
SCRIPTION OF WELL AND	LEASE.				
Well No. Fool Name, including F		ormation	Kind of Lease	Lease No.	
TEMPLETON 1-E basin dakota		3	XXXXXXXXX		
Unit LetterB ; 89	O Feet From The N Lin	• and 1820	Feet From The E		
ine of Section 27 To	waship 31N Range 1	3W , NMPI	A. SAN JUAN	County	
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s			
EANT REFINERY		Address (Give address to which approved copy of this form is to be sent)			
re of Authorized Transporter of Castnghead Gas or Dry Gas 🛣		P.O. BOX 256, FARMINGTON, NEW MEXICO 87401  Address (Give address to which approved copy of this form is to be sent)			
SOUTHERN UNION GATHERING		P.O. BOX 1899, BLOOMFIELD, NEW MEXICO 87413			
ell produces oil or liquids, e location of tanks,	Unit Sec. Twp. Rge.  B 27 31N 13W	Yes When			
is production is commingled with IPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:		
Designate Type of Completic	on — (X) Gas Well	New Well Workover	Deepen Plug Back Same I	Res'v. Diff. Res'v.	
e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i	
OF BUR BY CR	Name of Braduates Formattes	To OU (Con Doub			
rations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
forations .			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEMENT	
	<u> </u>	<u>i</u>			
T DATA AND REQUEST FO	OR ALLOWABLE (Test must be of oble for this de	fier recovery of total volu pth or be for full 24 hour	ime of load oil and must be equal to i	or exceed top allow	
First New Oil Run To Tanks	Date of Test	Producing Method (Flor	u, pump, gos lift, etc.)		
cih of Test	Tubing Pressure	Casing Pressure	Choke Size		
ual Prod. During Test	OII-Bbls.	Woter-Bble.	Con MCF		
	<u> </u>		700		
WELL	Length of Test	Bbls. Condens di /A.s.	Signify of Condons		
ca, )76a. 1************************************	Length of feet	Esit. Concern distribution	S S S S S S S S S S S S S S S S S S S	010	
ting kielhod (pitol, back pr.)	Tebing Piesewe (shut-in)	Cosing Pressue (Ebut	hot Sire		
RTIFICATE, OF COMPLIANCE	CE	OIL C	ONSERVATION DIVISION		
reby certify that the roles and regulations of the Oll Conservation sied have been conflict with and that the information given e is true and complete to the best of my knowledge and belief.		APPROVED			
		DANGER PROMETE SHARLES GHO! SON			
		TITLE DEPUTY OIL & GAS INSCECTION, DIST. #3			
1/1 / / / / / / / / / / / / / / / / / /			The few se to be filed in compliance with KULE 1904.  If the last request for allowable for a newly diffied or deepers.		
- your	ture)	and group of the group of the	the accompanied by a talmbran well in accompanies when the property of the pro	e of the decre	
o manima a to se m	FOR MIT.		the state of the texter		