

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
Gas

2. Name of Operator  
Greystone Energy, Inc

3. Address & Phone No. of Operator  
5802 Hwy #64, Farmington, NM 87401.

4. Location of Well, Footage, Sec., T, R, M  
890' FNL & 1820' FEL, Unit B  
Sec. 27, T-31-N, R-13-W, NMPM, San Juan County

API # (assigned by OCD)  
30-045-24322  
5. Lease Number  
FEE  
6. State Oil&Gas Lease #  
7. Lease Name/Unit Name  
Templeton  
8. Well No.  
#1E  
Pool Name or Wildcat  
BasinDk/Flora Vista GI  
10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Greystone Energy plugged the Dakota and Gallup zones in this well on September 2, 1999 per the attached report.

SIGNATURE Chester L. Deal District Superintendent

Chester Deal

September 30, 1999

(This space for State Use)

Approved by

DEPUTY OIL & GAS INSPECTOR, DIST. #3  
Title

Date

OCT 6 1999

ORIGINAL SIGNED BY CHARLIE T. PERREN

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

Greystone Energy Inc.

September 3, 1999

## Templeton #1E

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Unit B, 890' FNL and 1820' FEL Sec. 27, T-31-N, R-13-W

San Juan County, NM

## Plug & Abandonment Report

Fee Lease

API 30-045-24322

### Cementing Summary:

**Plug #1** with retainer at 5752', mix 110 sxs Class B cement, squeeze 104 sxs below retainer into Dakota perforations with final squeeze pressure at 1000#, then spot 6 sxs above retainer to 5702' to cover Dakota top.

**Plug #2** with CIBP at 5624', spot 17 sxs Class B cement inside casing from 5624' to 5474' to isolate the Gallup perforations.

**Plug #3** with 18 sxs Class B cement inside casing from 4919' to 4030' to cover Mesaverde top.

### Plugging Summary:

Notified NMOCD on 8/30/99

8-30-99 MO, held Safety Meeting. RU rig and equipment. Check well pressures: casing 40#, Gallup tubing 750# and DK tubing 40#. Layout relief line to pit and blow well down. Pump 20 bbls water down Gallup tubing and 10 bbls down Dakota tubing to kill well. ND well; found bolts and jam nuts badly rusted. NU BOP and test. Change over to 1-1/2" tubing and remove donut. Shut in well and SDFD.

8-31-99 Safety Meeting. Open up well, no pressure. TOH and LD Gallup 175 joints 1-1/2" EUE tubing. PU on Dakota tubing and remove donut; work packer free. TOH and tally 176 joints tubing, LD 1 joint; then packer. LD additional 16 joints tubing for total 193 joints; found 1 - 4', 1 - 6' and 1 - 2' subs with seating nipple on top. TIH and set 5-1/2" cement retainer at 5752'. Pressure test tubing to 1000#, held OK. Sting out and into retainer; establish rate into Dakota perforations, 2 bpm at 100#. Plug #1 with retainer at 5752', mix 110 sxs Class B cement, squeeze 104 sxs below retainer into Dakota perforations with final squeeze pressure at 1000#, then spot 6 sxs above retainer to 5702' to cover Dakota top. TOH with tubing. SI well; SDFD.

9-1-99 Company Safety Meeting. RU wireline truck and set 5-1/2" CIBP at 5624'. TIH with tubing and tag CIBP at 5624'. Load casing with 48 bbls water and circulate clean with additional 30 bbls water. Pressure test 5-1/2" casing to 500#, held OK. Plug #2 with CIBP at 5624', spot 17 sxs Class B cement inside casing from 5624' to 5474' to isolate the Gallup perforations. PUH to 4181'. Plug #3 with 18 sxs Class B cement inside casing from 4919' to 4030' to cover Mesaverde top. TOH and LD tubing on float. RU wireline truck and TIH; set 5-1/2" PlugWell CIBP at 1800'. Pressure test 5-1/2" casing to 1000#, held OK. ND BOP and NU old wellhead; secure well. SDFD.

9-2-99 Safety Meeting. ND old wellhead and NU new wellhead. RD rig and equipment; move off location. Road rig and equipment to A-Plus Yard. Bob Martin, NMOCD was location.