

Submit to Appropriate

District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco Street
 Santa Fe, NM 87505

Form C-105

Revised 1-1-89

WELL API NO.

30-045-24322

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RIO BRAVO

8. Well No.

1

9. Pool name or Wildcat

BASIN FRUITLAND COAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF
WELL ☐ OVER ☐ DEEPEN ☒ BACK ☐ RESVR ☒ OTHER ☐

2. Name of Operator

GREYSTONE ENERGY, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter B : 890 Feet From The NORTH Line and 1820 Feet From The EAST Line
 Section 27 Township 31N Range 13W NMPM County SAN JAUN

10. Date Spudded

7/9/80

11. Date TD Reached

8/4/80

12. Date Compl. (Ready to Prod.)

11/10/99

13. Elevations (DF & RKB, RT, GR)

14. Elev. Casinghead

15. Total Depth

6630'

16. Plug Back T.D.

1800'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Rotary Tools

Cable Tools

Drilled By

19. Producing Interval(s), of completion - Top, Bottom, Name

1558' TO 1728' - FRUITLAND COAL

20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run

Gamma Ray, Neutron and TNB

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECOR	AMOUNT PULLED
8-5/8"	24#	263'	12-1/4"	250 SX CIRC TO SURF	-0-
5-1/2"	15.5#	6630'	7-7/8"	DK & GL P&A TO 1800'	-0-
				1625' SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1750'	None

26. Perforation record (interval, size, and number)

1718' TO 1728', 4 SPF, .45 DIA., 40 HOLES

1558' TO 1642', 4 SPF, .45 DIA., 336 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1718' TO 1728' 25,390 gal 20# Delta, 30 bpm, 42,800# 12/20 Propan

1558' TO 1642' 43,355 gal 20# Delta, 50 bpm, 50,300# 12/20 Propan

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
Test Period

Flow Tubing Pr. Casing Pr. Calculated 24 Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - A - (Corr.)

-0-

60#

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature



Printed

Name

CHESTER L. DEAL

Title SUP'T.

Date 11/18/99