NO. OF COPIES RECEIVED 5			~	5 -6 / 500				
DISTRIBUTION	NEW	MEXICO OIL CONSERV	Form C-101 Revised 1-1-65					
SANTAFE	4			ſ		Type of Lease		
FILE /	11				STATE STATE			
u.s.g.s. 2						Gas Lease No.		
LAND OFFICE	1				.g. blate Ox G	Gao Zoaso III.		
OPERATOR 4			•	}	mm	timminin in		
		DEEDEN OF	D DLUC BACK					
	N FOR PERMIT TO I	DRILL, DEEPEN, OI	R PLUG BACK		7. Unit Agree	ement Name		
1a. Type of Work				F	ł	•		
DRILL X		DEEPEN	PLUG B	ACK	8. Form or Le	ease Name		
b. Type of Well		sı	ZONE	Decker				
OIL GAS WELL X	OTHER		ZONE LA	ZUNE	9. Well No.			
	tural Gas Cor	nnanv			1A			
3. Address of Operator		10. Field and Pool, or Wildcat						
		Blanco Mesa Verde						
BOX 289, F 4. Location of Well	Carmington, Ne	1700	Nor	th	TITITI	Tillillilli		
UNIT LETTE	LOCA	TED TIOU FEE	T FROM THETYOL	CINE				
AND 825 FEET FROM	West	E OF SEC. 17 TW	, 32N _{RGE.} 10	W NMPM				
AND FEET FROM	THI THINK	imminin		IIIIII	12. County			
					San Ju	an ()		
	/////////////////////////////////////	/////////////////////////////////////		HHH	IIIIII			
CHHHHHHHH	/////////////////////////////////////	111111111111111111111111111111111111111	Proposed Depth 1	9A. Formatio		20. Rotary or C.T.		
			615'	Mesa V		Rotary		
21. Elevations (Show whether DF	(, RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	. Date Work will start		
6119' GL	Sta	tewide						
23.	n	ROPOSED CASING AND	CEMENT PROGRAM					
			<u>,</u>	T	- 05 IEUE	FCT TOB		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			F CEMENT	EST. TOP		
13 3/4"	9 5/8"	32.3#			cu.ft.			
8 3/4"		20#	3195 3045-5615		cu.ft.	Circ. Liner		
6 1/4"	4 1/2"	10.5#	3045-5615	452	cu.ic.	0110. 111101		
	'	•	-					
	ly perforate	and condition	r fracture t	the Mes	a Verde	e formation.		
Selective	ly periorate	and Sand Wate	si llacture	C11C 11C	,			
3 2000	i WP and 6000	nci test do	shle gate pro	eventer	eauipr	oed with		
A 3000 ps.	pipe rams wi	11 ho used for	or blow out	prevent	ion on	this well.		
blind and	pipe rams wi	II be ased to	out provided i	pro				
mbia and	is dedicated.		PROVAL VALID		50			
This gas	is dedicated.	Al	90 DAYS UNLESS					
		FOR	90 DAYS UNDER CED,		/ · · · ·			
		DRILL	ING COMME		MAY	700		
		,	0-17-80	*********	The state of the s	4 9 1980		
		EXPIRES	8-17-80		VOIL CO	N. COM		
		2/3			DIS	ST. 3		
The $W/2$ O	f Sec. 17 is	dedicated to	this well.					
IN ABOVE SPACE DESCRIBE F	PROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT P	RODUCTIVE ZON	E AND PROPOSED NEW PRODUC-		
I hereby certify that the information	tion above is true and con	plete to the best of my kr	nowledge and belief.					
11 19. 2	Succo	Title Drillin			Date 05	-19-80		
Signed A. Signed	7000	_ TitleT	,					
(This space for State Use)								
	([] (M)	DEDUTY OF	R GAS INSPECTOR, D	IST. #3		MAY 15 1930		
APPROVED BY (Kan	Mes Atholso	P TITLE DEPUTE UIL	C. ONO MAJI ECTOR, DI		DATE	141 7 2		

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

1980

Form C-102 Supersedes C-128 Effective 1-1-65

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		All distances must be	from the out	er boundaries of	the Section	l.	•				
COPECUTOR EL PASO NATURAL GAS COMPANY			Lease	Lease DECKER		(FEE)	Well No.				
	ection	Township	Rang		County	(LEC)	IA IA				
E	17	32N		10W	5	SAN JUAN					
Actual Footage Location of Well: 1700 feet from the NORTH line and 825 feet from the WEST line											
Ground Level Elev.	Producing For		Pool	fee	t from the	WEST	line Dedicated Acreage:				
6119	MESA VER	RDE		BLANCO ME	SA VEPI)E	W 317.14 3157.14 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
2 If more than	one leave of di	::::::::::::::::::::::::::::::::::::::	1 10 . 1								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been to solidated by communitization, unitization, force-pooling, etc?											
Yes] No If an	swer is "yes," type	of consolid	dation			MAY 19 1980				
If answer is	"no;" list the o	owners and tract des	criptions w	which have ac	tually be	en consolida	ted files reverse side of				
this form if n	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable	will be assigne	ed to the well until a	ll interests	have been c	onsolida	ted (by comm	nunitization unitization,				
sion.	g, or otherwise)	or until a non-standa	ra unit, eii	iminating suc	h interest	ts, has been	approved by the Commis-				
$\gamma \sim \sim \sim$					······································	1					
			į				CERTIFICATION				
kii l			1			I hereby c	ertify that the information con-				
KI -					}		ein is true and complete to the				
1780			. 1		į	best of my	knowledge and belief.				
			1		1	De J.	Duises				
KH — ——		K	l			Pri11	ing Clerk				
		X	1			Position Pa	so Natural Gas Co				
825'			-1			Company 1	9, 1980				
KI		M	ļ			Date					
		SEC'L N 17	1								
	- -	—— 									
		K	{			I hereby	certify that the well-location				
FEE	SF-078	3655	. 1			shown on t	his plat was plotted from field				
M			1		1	1	ctual surveys made by me or				
M .			1		1		upervision, and that the same d correct to the best of my				
						knowledge	and belief.				
M	-	M- 			1						
. •		K	 		ļ	Date Surveye	d				
		K	1		}	19/9/79					
		Ki	i			Registered D	TO STATE STATE				
			!		}	Much	216/6/2\2\2\2\				
X	M M			······································		Mark A.	Elenstadt (1933)				
0 330 660 90	\\\\\\\	2110 222	-		أحصي	Certificate 1.	SUR46 DE				
0 330 660 90	1320 1650 1980	2310 2640 200	3 1500	1000 50	19 6	1	えっ スペッロル ピンプラング				