

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator P.O. Box 289, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER E, 1700 FEET FROM THE North LINE AND 825 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 32-N RANGE 10-W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6119' GL		7. Unit Agreement Name 8. Farm or Lease Name Decker 9. Well No. 1A 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County Rio Arriba
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

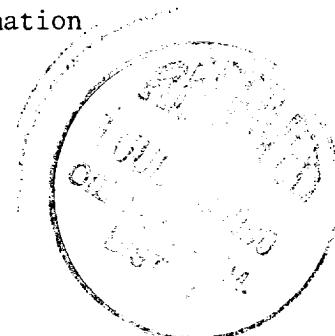
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-80: TD 3192'. Ran 73 joints 7", 20#, KE intermediate casing 3181' set at 3192'. Cemented w/ 442 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 1300'.

7-1-80: TD 5608'. Ran 139 joints 4 1/2", 10.5#, KE casing 5597' set 5608'. Float collar set at 5338'. Cemented w/ 105 cu. ft. cement. Set a Formation Lynes Packer at 5340'. Stage tool set at 5338'. WOC 18 hours.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Buices TITLE Drilling Clerk DATE July 2, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 8 1980

CONDITIONS OF APPROVAL, IF ANY: