

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Decker	
3. Address of Operator P.O. Box 289, Farmington, NM 87401		9. Well No. 1A	
4. Location of Well UNIT LETTER <u>E</u> <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>825</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>32-N</u> RANGE <u>10-W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde	
15. Elevation (Show whether DF, RT, GR, etc.) 6119' GL		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-26-81: Perfed one squeeze hole at 5530'. Set 4 1/2" cmt. retainer at 5515'. Pressure tested tubing to 3600#, Held ok. Cmt. w/ 28 cf. cmt. WOC 18 hours.
- 4-28-81: Set cmt. retainer at 5328'. Cemented w/ 146 cf. cement.
- 4-30-81: Set drillable Bridge Plug at 5395'. TIH w/ RTTS & set at 5388'. Pressure tested Bridge plug to 3500#, OK. Pulled 3 stds & set RTTS at 5172'. Cemented w/88 cf. cement. WOC 18 hours.
- 5-2-81: Set Bridge plug at 5130'. Pressure tested bridge Plug to 3500#, held ok. Shot 2 squeeze ho at 4850'. Ran EZ drill on 159 joints of 2 3/8", 4.7#, J-55 tubing set at 4827'. Bled down 7" through braden head. Cemented w/ 354 cf. cement. WOC 18 hours.
- 5-2-81: Perfed Lower Point Lookout:
5405,5408,5411,5437,5441,5445,5454,5457,5461,5467,5469,5471'W/1 SPZ. Fraced w/ 39,000# 20/40 sand, 44,000 gal. wtr. Flushed w/ 3610 gal. wtr.
Perfed Massive Point Lookout:
5156,5161,5166,5175,5179,5190,5196,5202,5208,5214,5237,5243,5264, 5286,5304,5321' W/1 SPZ. Fraced w/45,000# 20/40 sand, 90,000 gal. wtr. Flushed w/ 3440 gal. wtr.
Continued on reverse side.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. P. Guico TITLE Drilling Clerk DATE May 4, 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 6 1981

CONDITIONS OF APPROVAL, IF ANY:

Perfed Cliff House & Menefee:
4455, 4523, 4563, 4780, 4790, 4806, 4814, 4821, 4862, 4883, 4907, 4936, 4949,
4977, 4990, 4996, 5049, 5055, 5074, 5106, W/1 SPZ. Fraced w/ 70,000#
20/40 sand, 40,000 gal. wtr. Flushed w/ 2980 gal. wtr.