State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL/API NO.
3004524325

5. Indicate Type of Lease STATE ☐   FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Decker LS

1. Type of Well:

OIL WELL ☐   GAS WELL ☒   OTHER

2. Name of Operator   Attention:
Amoco Production Company   Gail M. Jefferson, Rm 1942

8. Well No.

1A

3. Address of Operator
P.O. Box 800   Denver   Colorado   80201   (303) 830-6157

9. Pool name or Wildcat
Blanco Mesa Verde

4. Well Location

Unit Letter   E : 1700 Feet From The   North   Line and   825   Feet From The   West   Line

Section 17   Township 32 N   Range 10W   NMPM   San Juan   County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6119' GL

11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐   CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: _____Reperf_____ ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to Reperf the above referenced wells per the attached procedures.

If you have any technical questions, please contact Khanh Vu at (303) 830-4920 and any administrative questions contact me at the telephone number listed above.

RECEIVED
MAR - 2 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____   TITLE   Business Assistant   DATE 03-01-1995

TYPE OR PRINT NAME   Gail M. Jefferson, Rm 1942   TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY _____   DEPUTY OIL & GAS INSPECTOR, DIST. #3   MAR 2 1995
TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Decker LS 1A
Orig. Comp. 5/81
TD = 5625', PBTD = 5515'
Page 2 of 2

1. Record TP, SIICP, SICP, and SIBHP
2. MIRUSU
3. TOH 2 3/8" tubing landed at 5444'. Check condition of tubing.
4. RU lubricator and perforate the Mesaverde with 3 1/2" HCP gun, 12.5 g, 120 degree phasing, and 2 JSPF.

	Mesaverde		
4446-63'	4519-24'	4558-64'	4782-91'
4801-06'	4810-15'	4818-22'	4858-62'
4874-78'	4881-83'	4904-06'	4949-51'
5047-50'	5072-74'	5100-07'	5154-62'
5172-78'	5192-95'	5197-00'	5203-06'
	5235-38'		

5. Cleanout with air.
6. TIH with 2 3/8" tubing landed at 5238'.
7. Tie MV string back and return well back to production.

If problems are encountered, please contact:

Khanh Vu

(W) (303) 830-4920
(H) (303) 980-6324

Amoco Production Company
ENGINEERING CHART

SUBJECT _Decker   LS 1A_

TOC — Surface (Circulated)

$9 \frac{5}{8}"$. $36^{\#}$ @ 221'

TOC — 1300' (6/80 , TS)

$7"$. $20^{\#}$ @ 3192'

Top Perfs: 4455 - 5106' ⟩ ISPZ
Bot Perfs: 5156 - 5469'
Lyons Packer - 5340'
Top of Marker jt - 5323'

TOC — 4442' (5/81 , CBL)

CH — 4770'
Men — 4888'
PL — 5148'

$2 \frac{3}{8}"$. $4.7^{\#}$ @ 5444'

PBTD - 5515'
TD - 5625'

$4 \frac{1}{2}"$. $10.5^{\#}$ @ 5608.11