## UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)  1. oil gas well other	6. IF INDIAN, ALLOTTEE OR TRIBE NA 7. UNIT AGREEMENT NAME:	ME
not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)  1. oil gas well other	7. UNIT AGREEMENT NAME	<u>.</u>
oo not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9–331–C for such proposals.)  1. oil gas well other		
well well other	8. FARM OR LEASE NAME 1 EAG LANGENDORF 8 5 9 5	indica
	9. WELL NO. 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100
2. NAME OF OPERATOR  CONSOLIDATED OIL AND GAS INC.  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME	- Harris
P.O. BOX 2038 FARMINGTON, NEW MEXICO  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SUF AREA SEC. 34- T31N R13W	RVEY OR
below.) 1100' FSL & 1100' FEL AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE	MEXICO
AT TOTAL DEPTH:  6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	- <u>-</u> -
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, A 5875' GR	ND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  EST WATER SHUT-OFF  RACTURE TREAT	Control of the contro	
SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*	(NOTE: Report results of multiple completic change on Form 9-330.)	on or zone
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine 6-1-80: Drill 275' of 12-1/4" hole. Ran 6 Set at 268'. Cemented w/275 sx Cl. B w/2% Complete the complete that the complet	its. 8-5/8", 24#, K55 63W CaCl. Cir. 1 Cols. 3 // Schlumberger IES, FDC/CN ST&C Casing. Cemented Let and .6% Halad 9 at 6835'.	C Casin Stage
Cemented 2nd Stage w/430 sx 50-50 pox w/2% g Cemented 3rd Stage w/ 300 sx 65-35 pox w/.6%	% = 1, 1/4%  floseal/sx and .0 $% = 1, 1/4%  floseal/sx and .0 $ $% = 1, 1/4%  floseal/sx and .0$	w/2% ge
and 1/4# floseal/sx and .6% Halad 9. Ran Temp. survey. Found top of cement @ 500 Plug Down @ 10:15, 6-15-80.		- <del>1</del>
and Type	Set @	Ft.
Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct  DRILLING S	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		Ft.

5. LEASE