U.S.
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ANSPORTER OIL

CRATOR
DRATION OFFICE

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ORATION OFFICE				<del> </del>	· <del>- · · · · · · · · · · · · · · · · · · </del>	· <del></del>	
Consolidated Oil &	Gas, Inc.						
P.O. Box 2038, Far	mington, New Mexico	87401					
oson(s) for filing (Check proper box)			r (Please	explain)	· ···		
well Change in Transporter of:							
completion							
ange in Ownership	Casinghead Gas Conde	nsale [A]					
hange of ownership give name address of previous owner							
SCRIPTION OF WELL AND L	EASE			<del></del>			
ose Name	Well No. Pool Name, Including F	•		Xind of Lease \$WWXFederal		82	178463
Langendorf	lE Blanco Mesa	a verue		₩WW. enstal	OI A Rev		10403.
Unit Letter P 1100	Feet From The S	110	00	_Feet From T	he	E	
Line of Section 34 Town	ship 31N Range	13W	, NMPM,	San	Juan	<del>-</del> .	County
SIGNATION OF TRANSPORTE	ER OF OIL AND NATURAL GA	AS					
me of Authorized Transporter of Oil	or Condensate 🕍 .	Address (Give	•				
Giant Refinery	P.O. Box 256, Farmington, N.M. 87401  Address (Give address to which approved copy of this form is to be sent)						
ime of Authorized Transporter of Castr	P.O. Box 1899, Bloomfield, N.M. 87413						
Southern Union Gath	ls gas actually connected? When						
well produces oil or liquids,	Unit Sec. Twp. Rge. P 34 31-N 13W	Yes	~	į			
his production is commingled with	that from any other lease or pool,	give commingli	ing order	number:			
MPLETION DATA	Oll Well Gas Well		orkover	Deepen	Plug Back	Same Res'v.	Diff. Resiv.
Designate Type of Completion		1	0.20.21	l !	1	1	!
ne Spudded	Date Compl. Ready to Prod.	Total Depth		.1	P.B.T.D.	_ <b></b>	
evations (DF, RKB, RT, GR, etc.)	Top Oil/Gas P	Top Oil/Gas Pay Tubing Depth					
riorations					Depth Casi	ng Shoe	
						· <u></u>	
	TUBING, CASING, AN				ı <del></del>		
HOLE SIZE	CASING & TUBING SIZE	Di	EPTHSE	Υ	5.	ACKS CEMEN	<b>√</b>
	·						
					i		
ST DATA AND REQUEST FOR	R ALLOWABLE (Test must be a	fler recovery of s	icial volum	e of load oil a	ind must be e	qual to or exc	eed top allow
L WELL	Producing Method (Flow, pump, gas lift, etc.)						
ite First New Oil Run To Tonks	Date of Test	Producting Motor	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, pamp, and my	,,		
ength of Test	Tubing Presewe	Casing Pressu			Choke Size		
7.10.11.01				ATIN			
nual Prod. During Test	OII-Bble.	Water - Bble.		AMPER	GW-MCF	•	
		Bble. Condens		108	1		
			1 80	UN 2 1 190 JUN 2 1 190 JUN 2 1 190	144		
AS HELL  cival Prod. T. 1 - MCF/D	Length of Test	Bbls. Condens	or NMCF	MA-CA	Greaty of	Conder.eate	
cival prod. 1001-MC17D	2-11 <b>4</b> 97 7-1-1		10	il mist.			
esting Method (pitot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressu	u. (shu	in)	Choke Six	•	
ERTIFICATE OF COMPLIANC	E		OIL C	DNSERVAT	ION DIVI	SION	
		APPROVE		JUN 21	1982	, 19	)
ereby certify that the rules and regulations of the Oil Conservation rision have been compiled with and that the information given				inal Signed b	CHARLES I	3d(d.>0%	
ove is true and complete to the	BY	DEPUTY OIL & GAS INSPECTOR, DIST. #3					
	TITLE	DEP	UIT VIL & OF	O HASIFFIC	- 4 - E		
, /	This fo	emn is to	be filed in c	emplience	with RULE 1	.104.	
lan In	If this	If this is a request for ellowable for a newly drilled or despense well, this form must be accomfanted by a tabulation of the desisting					
Bienot	lests taken	on the	sell in eccor	dance with	MULE III.		
Production & Drill	All sections of the fire most be filled out completely for allow able on new and recomplete in wells.						