

1983

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Consolidated Oil & Gas, Inc. Lease Langendorf Well No. 1E
Location of Well: Unit P Sec. 34 Twp. 31N Rge. 13W County San Juan

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	Mesa Verde	Gas	(TA 4-83)	-
Lower Completion	Dakota	Gas	Flow	Tbg.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in (TA 4-83)	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)*		1-14-84		Zone producing (Upper or Lower): LOWER	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl. (TA)	Lower Compl.		
1-15-84		820	440		Pressures recorded after overnight shut-in
1-16-84		855	420		"
1-17-84		868	425		"
1-18-84		871	398		"
1-19-84		874	398		"

Production rate during test

Oil: BOPD based on Bbls. in Hrs. Grav. GOR
Gas: -0- MCFPD; Tested thru (Orifice or Meter): METER

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**				Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		

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FEB 24 1984
OIL CON. DIV.
DIST. 3

Production rate during test

Oil: BOPD based on Bbls. in Hrs. Grav. GOR
Gas: MCFPD; Tested thru (Orifice or Meter):

REMARKS: Well was swabbed each day and SI over night. Each pressure was taken after overnight SI. CP continued to build & never lost pressure during swabbing operations.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: FEB 24 1984 19
New Mexico Oil Conservation Commission
Original Signed by CHARLES GHOLSON.

by
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Consolidated Oil & Gas, Inc.

By Barbara C. Lex

Title Production & Drilling Technician

Date 2-17-84

1. A packer leakage test shall be conducted on each well within seven days after completion of the well and thereafter as prescribed by the operator. Such tests shall also be conducted on each well within seven days following recompletion and whenever remedial work has been performed on the tubing have been disturbed or that communication is suspected of.

2. At least 72 hours prior to the test the operator shall notify the Commission. The test is to be commenced. Offset shall be at least 100 feet.

3. The packer leakage test shall be conducted on each well after completion are shut-in for pressure testing. The well shall be shut-in until the well-head pressure has stabilized. However, that they need not remain shut-in for more than 72 hours.

4. For Flow Test No. 1, one zone shall be tested at the normal rate of production. Such test shall be continued for 24 hours in the case of an oil well. In the case of a gas well, a gas well is being of a pipeline connection the flow shall be continued for 24 hours.

5. Following completion of Flow Test No. 1, the well shall be shut-in, in accordance with Paragraph 3.

6. Flow Test No. 2 shall be conducted during Flow Test No. 1. Procedure shall be as for Flow Test No. 1 except that the well shall be shut-in while the zone which is being tested is being tested.

