Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

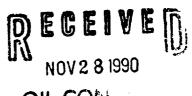
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DECLIEST FOR ALLOWARI F AND AUTHORIZATION

TO TRANSPORT OIL AND N	Well AP! No.
Operator Snyder Oil Corporation	2434800
Address 1801 California St. Ste 3500, Denver, CO	80202
Reason(s) for Filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Operator	
	O. Box 2038, Farmington, NM 87499
II. DESCRIPTION OF WELL AND LEASE	on Kind of Lease Lease No.
Lease Name Well No. Pool Name, including Formet	
LANGENDORF +E U Basin Dakota	Federal 82-078463
Location	
Unit Letter P : 1100 Feet From The South	Line and 1100 Feet From The East Line
Section 34 Township 31N Range 13W	NIMPM, SAN JUAN County
Giant Refinery Name of Authorized Transporter of Casinghead Gas or Dry Gas Address Sunterra Gas Gathering Co. P.O.	(Give address to which approved copy of this form is to be sent)
	When ?
give location of tanks.	Yes L
If this production is commingled with that from any other lease or pool, give commingling order	Aurioer:
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	OIL CONSERVATION DIVISION
and the contract of the contra	ate Approved NOV 2 8 1990
Signature Syndic Signature By	1
Patricia lognoni (/ Engr Tech	tle SUPERVISOR DISTRICT #3
. 10/01/90 303-292-9100 Telephose No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



OIL CON. DIST 3

16.

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other Instructions on verse side)

roim approved.	
Budget Bureau No.	1004-0135
Expires August 31,	1985

NM

5. LEASE DESIGNATION AND SERIAL NO.

078463

IREAU OF LAND MANAGEMENT	´ l_	_ SF
	 -S	F

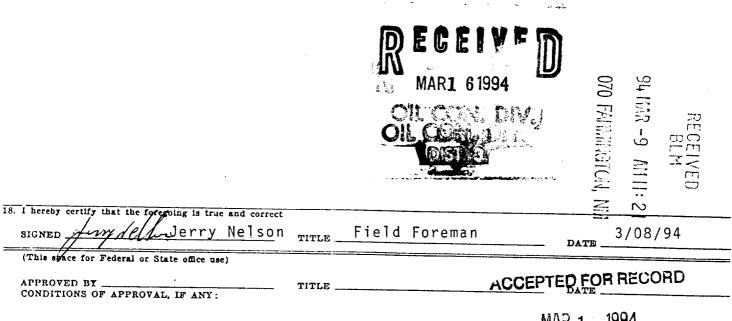
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1.	OIL GAS XX OTHER	7. UNIT AGREEMENT NAME		
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME		
3.	SNYDER OIL CORP.	LANGERDORF		
_	P.O. BOX 2038, Farmington, NM 87499	9. WELL NO.		
1.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT		
	1100' FSL 1100' FEL of Sec 34 T31N R13W	Basin Dakota 11. SEC., T., B., M., OR BLK, AND		
	San Juan County, NM	Sec 34T31NR13W		
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE		

NOTICE OF INTENTION TO:			SUBBEQUENT REPORT OF :				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	_
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	_	ALTERING CASING	_
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		-	_
REPAIR WELL	\mathbf{x}	CHANGE PLANS		(Other)		ABANDONMENT*	_
(Other)				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	its of n	anitinia somplette - W.	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

The Langendorf 1E has recently been reconditioned. We are as of March 1, 1994 waiting on completion of our Sand Rock Central delivery point. As soon as the CDP is completed the well will be returned to production.



MAR 1 1994

*See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE