

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side).

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078463	
2. NAME OF OPERATOR CHATEAU OIL AND GAS, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 5802 HIGHWAY 64, FARMINGTON, NM 87401		7. UNIT AGREEMENT NAME 30-045-24348	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FSL AND 1100' FEL		8. FARM OR LEASE NAME LANGENDORF	
14. PERMIT NO.		9. WELL NO. 1-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
16.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA P SEC 34. T31N, R13W	
		12. COUNTY OR PARISH SAN JUAN	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>PLUG AND ABANDON</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Chateau Oil and Gas, Inc. intends to plug and abandon the above referenced well in early November 1997.

Please find attached the plugging procedure for this well. Please give us until December 1, 1997 to have this procedure completed.

RECEIVED
OCT - 6 1997

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Chester L. Deal TITLE Superintendent DATE 09/23/97

(This space for Federal or State office use)

APPROVED BY /s/ Duane W. Spencer TITLE _____ DATE OCT - 2 1997

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

PLUG AND ABANDONMENT PROCEDURE

**LANGENDORF 1E
BASIN DAKOTA
SEC 34, T31N, R13W
SAN JUAN COUNTY, NEW MEXICO**

NOTE: ALL CEMENT VOLUMES USE 100' EXCESS OUTSIDE PIPE AND 50' EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 PPG, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

- 1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY TO ALL NMOC, BLM, AND CHATEAU SAFETY RULES AND REGULATIONS.**
- 2. MOL AND RU DAYLING PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE TO FLOW TANK. BLOW WELL DOWN (KILL WITH WATER AS NEEDED). ND WELLHEAD AND NU BOP. TEST BOP.**
- 3. PLUG #1 (6371' - 6471'): RIH WITH 5 1/2" GAUGE RING TO 6500'. RIH WITH 5 1/2" CIBP AND SET @ 6471'. PU AND RIH WITH 2" WORK STRING AND TAG CIBP. LOAD CASING WITH WATER AND PRESSURE TEST CASING TO 500 PSI. PUMP 17 SX CLASS B CEMENT PLUG TO COVER CIBP. PUH TO 5698'.**
- 4. PLUG #2 (5598' - 5698'): PUMP 17 SX CLASS B CEMENT PLUG TO COVER GALLUP. PUH TO 3610'.**
- 5. PLUG #3 (3510' - 3610'): PUMP 17 SX CLASS BE CEMENT PLUG TO COVER MESAVERDE. PUH TO 2008'.**
- 6. PLUG #4 (1908' - 2008'): PUMP 17 SX CLASS B CEMENT PLUG TO COVER PICTURED CLIFF. PUH TO 1602'.**
- 7. PLUG #5 (1502' - 1602'): PUMP 17 SX CLASS B CEMENT TO COVER FRUITLAND. POH.**
- 8. PLUG #6 (SURFACE - 381'): RIH WITH WIRELINE AND PERF 2 SQUEEZE HOLES AT 381'. TIE ONTO CASING AND ESTABLISH CIRCULATION OUT BRADEN HEAD. PUMP APPROXIMATELY 151 SX CLASS B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE.**
- 9. ND BOP AND CUT OFF WELL HEAD BELOW SURFACE CASING FLANGE. INSTALL DRY HOLE MARKER TO COMPLY WITH REGULATIONS. RD, MOL AND CUT, ANCHORS. RESTORE LOCATION PER BLM STIPULATIONS.**

LANGENDORF #1E

PROPOSED
Basin Dakota

Section 34, T-31-N, R-13-W, San Juan, NM

Today's Date: 08/15/97

Spud Date: 06/01/90

Completion Date: 09/13/90

Shoe cover
Ojo Alamo @ 294'
Kirtland @ 331'

Fruitland @ 1552'

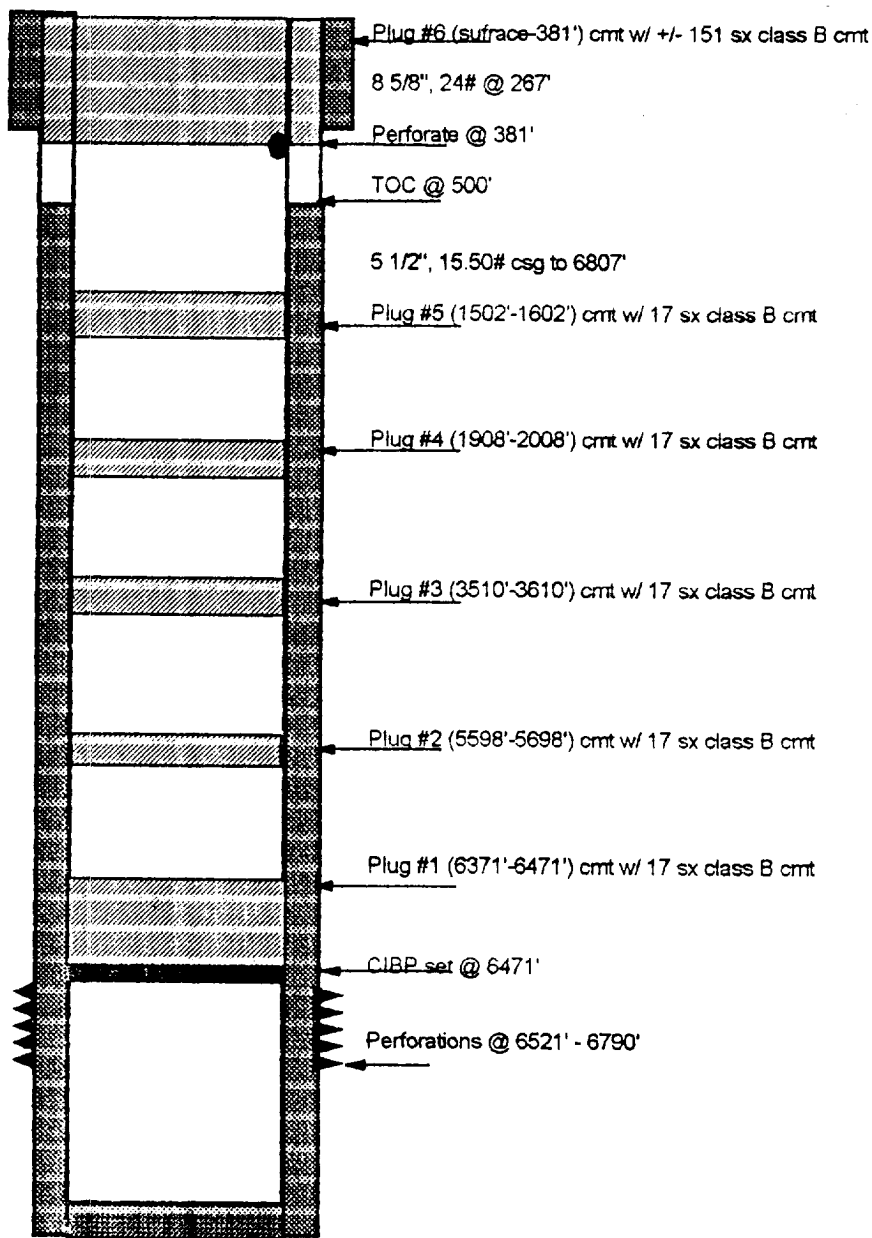
Picture Cliff @ 1958'

Mesaverde @ 3560'

Gallup @ 5648'

Dakota @ 6513'

7 7/8" hole



PBTD 6807'

5 1/2" csg. = .0238 (bbl/ft)

3 1/2" int., CH = 0309 (bbl/ft)

3 1/2" int., csg = 0343 (bbl/ft)

total sacks cmt suggested = 236 sx.