UNITED STATES DEPARTMENT OF THE I **GEOLOGICAL SURV**

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		Budget Bureau No. 42-R1424					
		5.	LEASE	1 021125	51 31		-
		6.		ALLOTTEE	OR TRIE	E NAME	_
					·	1 2 2	
				EEMENT NA	<u></u>		
		8.	FARM OR JACKSON	LEASE NAME	Ē		
well gas K other		9	WELL NO.		— <u> </u>		
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.			2-E		<u>.</u>	· · · · ·	
3. ADDRESS OF OPERATOR		10.	FIELD OR Basin I	WILDCAT NA	ME:	1 H 1	_
1860 LINCOLN ST., DENVER, COLORADO 80295		11.		., M., OR BL	K. AND	SURVEY ()R
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 815' FSL & 1550' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			ARE A				
		12		BT-31-N, PR PARISH			
		12.	San Jua	1		HE Mexic o	
		14.	API NO.			ACA ICO	-
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 							
NEW STILL STAN		15.	5980	NS (SHOW I	OF, KDE	B, AND W))
	T REPORT OF:			-	- 4	<u> </u>	_
TEST WATER SHUT-OFF				N deBij		E& P	
SHOOT OR ACIDIZE	A STATE OF THE STA		a place!		1.		
REPAIR WELL		, (ŅC	TE: Report	esults of mult	iple comr	oletion or zo	ne.
PULL OR ALTER CASING			change	on Form 9–33	o.) 🗧	41,72	
CHANGE ZONES	ļ				<u>.</u>	≒	:
ABANDON*			1984 IN		7.		
(other)	y. S. 227	: Su	il or a	MITTER .			:
	The state of the s		<i>y</i> 1		ć		٠.
17. DESCRIBE PROPOSED OR COMPLETED OPERA	TIONS (Clearly state	all p	ertinent de	tails, and g	ive pert	inent date	s,
including estimated date of starting any propose measured and true vertical depths for all markers				I, give subsu	ırface lo	cations ar	ıd
			•		'		
2-6-81 Perf. 6775, 79, 84, 88,	92, 90, 6808	, 12	. 16. 2	2.34.3	8. 42	48.	52

- 17. DESCRIBE PROPOSED OR COMPLETED O including estimated date of starting any p measured and true vertical depths for all m
 - 2-6-81 Perf. 6775, 79, 84, 56, 60, 64, 68. With 20 perfs .32 dia. Acidize w/500 gal 7½% HCL. Frac w/60,000 gal 30# gel, 72,500# 20/40 sn. Max tr pr 3400 psi. Avg tr pr 2900, Avg inj rate 34 BPM.
 - 2-9-81 Ran 222 jts of 12", 2.9#, V55 tbg. Landed @ 6854.56 (KB)

Subsurface Safety Valve: Manu. and Type	pe		FEB 25 199 or OIL CON. CO.	W.
18. I hereby certify that the foregoing is	DRILLING FNCINFER	DATE	2-13-81 DIST. 3	
	(This space for Federal or State office use)	•		
APPHOVED BY 11 CONDITIONS OF APPROVAL HEARY:	TITLE	DATE .		·
FEB 24 1981	NMOCC			

GIUN DISTINCT *See Instructions on Reverse Side