

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.						
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87401						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 815' FSL & 1550' FEE At top prod. interval reported below Same At total depth Same						
14. PERMIT NO. API #30-045-24386						
15. DATE SPUDDED 8-4-80						
16. DATE T.D. REACHED 8-17-80						
17. DATE COMPL. (Ready to prod.) 3-20-81						
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5890' GR						
19. ELEV. CASING HEAD						
20. TOTAL DEPTH, MD & TVD 7085'						
21. PLUG BACK T.D., MD & TVD 7036'						
22. IF MULTIPLE COMPL., HOW MANY*						
23. INTERVALS DRILLED BY						
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6775' - 6868'; Dakota						
25. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR & SP, FDC/CNL						
26. TYPE OF WELL (Report all strings set in well)						
27. CASING RECORD						
28. LINER RECORD						
29. TUBING RECORD						
30. PERFORATION RECORD						
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
32. PRODUCTION						
33. TEST						
34. DISPOSITION OF GAS						
35. LIST OF ATTACHMENTS						

5. LEASE DESIGNATION AND SERIAL NO. NM 021125
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Jackson
9. WELL NO. 2E
10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 18 T31N R12W
12. COUNTY OR PARISH San Juan
13. STATE New Mexico

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31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6775	6796	6834	6856			DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6779	6808	6838	6860			6775' - 6868'		Acidized w/ 500 gal 7 1/2% HCl.			
6784	6812	6842	6864					Frac'd w/ 60,000 gal 30# gel			
6788	6816	6848	6868					& 75,200# 20/40 sd. All fluid			
6792	6822	6852	(19 - .32" holes)					cont 1% KCl & 100 PPM nitrates.			
33.* PRODUCTION						Total vol: 1637 bbls.					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)					
Awaiting connection		Flowing				Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF/D	WATER—BBL.	GAS-OIL RATIO				
3-20-81	3	2"X 3/4" pos	→	-	CV 273	-	-				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF/D	WATER—BBL.	OIL GRAVITY-API (CORR.)					
8 psig	350 psig	→	-	AOF 338	-	-					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY					
Vented											
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Technician DATE March 27, 1981

FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Dakota	6760'	-	Ss, fn gr, qtz ss & carb sh w occ congl & coals.	Ojo Alamo Pictured Cliffs Cliff House Pt. Lookout Greenhorn Dakota PBTD TD	440' 2256' 3325' 4600' 6650' 6760' 7036' 7085'	same same same same same same same same	