SHORE SWEETING WILLIAMS

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PORATION OFFICE				 -							
CONSOLIDATED	OIL & GAS	, INC.	•								
P.O. BOX 203	8, FARMING	TON, N	IEW MĚXIC	0 87401					+		
eason(s) for liling (Check proper box,	1				Other (Please	explain)					
ew Well	Change in	Transpor	ter of:								
ecompletion	"										
hange in Ownership	Casinghed	od Gas	Conde	nsate X							
change of ownership give name d address of previous owner											
CCCDIDTION OF WELL AND I	· · · · · · · · · · · · · · · · · · ·										
ESCRIPTION OF WELL AND I	ormation		Kind of Leas	e	Lease No.						
JACKSON	JACKSON 2-E BASIN DAKOTA					XXX, Federal			XXXX 29-021125		
Ocalion Unit Letter 0 ; 81	5 Feet From	m The	<u>S</u> Lir	o and 15	50	Feet From	The E				
Line of Section 18 Tow	mship 31N	·- · · · · · ·	Range 1	. 2W	, ИМРМ,	SAN	JUAN		County		
ESIGNATION OF TRANSPORT	ER OF OIL	AND NA	TURAL GA	S					•		
ene of Authorized Transporter of Oil		ondensate			ive address t	o which appro	ved copy of this	form is to	be sent)		
GIANT REFINERY				P.O. BOX 256, FARMINGTON, NEW MEXICO 87401							
ane of Authorized Transporter of Castinghead Gas 🗀 💮 or Dry Gas 🔀					Address (Give address to which approved copy of this form is to be sent)						
SOUTHERN UNION GATHERING					P.O. BOX 1899, BLOOMFIELD, NEW MEXICO 87413						
well produces oil or liquids, ive location of tanks.	Yes When										
this production is commingled wit	0 18		ase or pool,	give commi	ngling order	number:					
OMPLETION DATA Designate Type of Completio		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res!	v. Diff. Restv		
ate Spudded	Date Compl. R	eady 10 Pr	rod.	Total Dept	<u>:</u>	·	P.B.T.D.				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
				<u>i</u>			D 4 C-4- C				
erforations			• .				Depth Casing	Shoe			
	T	UBING, C	CASING, AND	CEMENTI	NG RECOR	D	_1				
HOLE SIZE					DEPTH SE	Τ	SA	SACKS CEMENT			
			1				1				
				<u> </u>			<u> </u>				
							ļ				
EST DATA AND REQUEST FO	D ALLOWA	DI E		<u> </u>		of load oil	<u>i</u>				
EST DATA AND REQUEST FO IL WELL	JR ALLUNA	DLE (1	ible for this de	pth or be for	full 24 hours)	and must be ev	131 10 O/ EX	tean top uno.		
ate First New Oil Run To Tanks	Date of Test			Producing	Method (Flow	, pump, gas li	ft, etc.)				
				<u> </u>		·	1100	<u> </u>			
ength of Test	Tubing Pressu	7●	1	Cosing Pre	* 5 UF •		Choke Size				
ctual Prod. During Test	Oil-Bbls.	 ,		Water - Bble			Con CF				
etual pios. Buring 1011	0 557-7		. •			W. ar	1 3				
					1613	1190	N A				
AS WELL					100	9, 0	3				
ctual Prod. Test-MCF/D	Length of Tes			Bbla. Cond	ana taxaiMCE	A Jigg	Crivity of Co	ondene ate			
	Tubing Piessu	(=) 1	(-)	Cosing Pre			Chol Size				
esting kiethod (pitot, back pr.)	resing Privite	A. (PUIC-	. TR 1	202111477	· · · · · · · · · · · · · · · · · · ·	0/					
ERTIFICATE OF COMPLIANC	F			1	OIL CO	NSERVA	TION DIVIS	ION			
ERTIFICATE OF COMPENANC			·			JN 21 T		J. •			
rereby certify that the rules and r	erulations of	the Oil C	onzervation	APPRO	VED_	JIT NO L. II	OJE	, '	19		
wision have been complied with	and that the	informati	on given	nv	Original	Signed by CH	ARLES GHOLSO	N			
ove is true and complete to the		HOW JEDSE	and herrer	BY	_						
					DEPUTY OF	L& GAS INS	CECTUR, DIST.	#3			
the Vilaces 2				This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form rout to accompanied by a tabulation of the deviation							
njuice in	lu'e)	. —		well, the	# form r val an on the v	aquobba at Joba of Hez	nied by a 14b Idence with m) (100 01 . (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TUA DAKIRUR		
DETLÍNG & PHOTOCI	ON SUPITA						and a fall of c				

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The Server I come,