

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

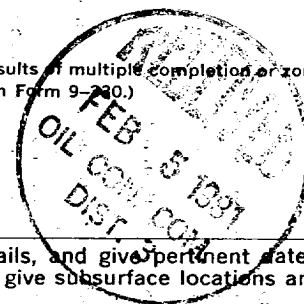
1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
CONSOLIDATED OIL & GAS, INC.
3. ADDRESS OF OPERATOR
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1000' FNL & 1800' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
SF 078243
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
SOUTHERN UNION
9. WELL NO.
2-E
10. FIELD OR WILDCAT NAME
BASIN DAKOTA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 19 T31N R12W
12. COUNTY OR PARISH
SAN JUAN
13. STATE
NEW MEXICO
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5909' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-13-81 Perf lower Dakota 6933' to 6944' 1 shot/ft

1-14-81 Frac on 2 3/8" tbg w/15,000 gal 40# X-link, 6000# 100 mesh sn, 12000# 20-40 sn. Max tr pr 5400 psi, avg tr pr 4500 psi, avg inj rate 6 bpm.

1-20-81 Set drillable BP to shut off lower dakota due to excessive water production (600 bwpd). Perf main Dakota @ 6768', 72, 76, 80, 86, 92, 97, 6801, 07, 20, 26, 32, 36, 40, 14 Perfs .32" dia. Pump 500 gal HCL. Frac w/40,000 gal 40# X-link, 40,000# 10-20 sn, 32,500 20-40 sn. Max tr pr 3750. Avg tr pr 3400. Avg inj rate 30 bpm.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE DRILLING SUPT. DATE 1-26-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE DRILLING SUPT. DATE 1-26-81
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 04 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY _____

WMA