

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Snyder Oil Corporation (505) 632-8056

3. ADDRESS OF OPERATOR  
P.O. 2038 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1000 N 1800 W 19 12  
1495' F8L & 845' F8L, Sec 24, T31N, R13W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
SOUTHERN UNION 2E

9. WELL NO.  
30-045-24387

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input checked="" type="checkbox"/>	ALTERING CASING	<input checked="" type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject Well Plugged: Abandoned on March 9, 1994  
Per attached report.

RECEIVED  
MAR 24 1994  
OIL CON. DIV.  
DIST. 3

RECEIVED  
PLM  
MAR 19 1994  
C/O DISTRICT MANAGER, NM

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Converse

TITLE Engineer

DATE 03/16/94

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED  
MAR 22 1994  
DISTRICT MANAGER

\*See Instructions on Reverse Side

March 11, 1994

Snyder Oil Corporation  
Southern Union #2E (Dk)  
1000' FNL, 1800' FWL  
Sec. 19, T31N, R12W  
San Juan County, NM  
SF 178243

RECEIVED  
MAR 24 1994

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OFF. CON. DIV.

**PLUG AND ABANDONMENT REPORT**

**Cementing Summary:**

- Plug #1 with retainer at 6694', pump 27 sxs Class B cement, squeeze 22 sxs below retainer and spot 5 sxs above.
- Plug #2 from 6046' to 5821' with 17 sxs Class B cement inside casing.
- Plug #3 with retainer at 3805', pump 51 sxs Class B cement, squeeze 46 sxs below retainer and spot 5 sxs above; pressured up to 1200#.
- Plug #4 from 2312' to 1784' with 40 sxs Class B cement inside casing.
- Plug #5 from 562' to surface with 41 sxs Class B cement inside casing, circulate 1 bbl good cement out 4-1/2" casing.

**Plugging Summary:**

- 3-7-94 Safety meeting. Drive rig and equipment to location. Rig up relief lines and blow well down. Pump 20 bbls water down 1-1/2" tubing to kill well. ND wellhead, NU BOP. PU on tubing, found free. POH and tally 1-1/2" tubing (204 jts, 6694'). PU 4-1/2" cement retainer and RIH to 5202'. Shut in well. SDFN.
- 3-8-94 Safety meeting. Open up well. TIH with 5-1/2" cement retainer; set at 6694'. Load and pressure test tubing to 1500#; held OK. Sting out of CR and load 4-1/2" casing with 80 bbls water; pressure test casing to 800#; held OK. Sting into CR and establish rate 2 bpm 100#. Plug #1 with retainer at 6694', pump 27 sxs Class B cement, squeeze 22 sxs below retainer and spot 5 sxs above. POH with setting tool. Perforate 4 holes at 5975'. Attempt to establish rate into 4-1/2" casing; pressure up to 1100#; could not pump into holes. Procedure change approved by K. Schneider and W. Townsend with BLM. PU perf sub and TIH to 6046'. With tubing at 6046', establish circulation. Plug #2 from 6046' to 5821' with 17 sxs Class B cement inside casing. POH with tubing. Perforate 4 holes at 3864'. Establish rate into holes 3 bpm @ 200#. Shut in well. SDFN.
- 3-9-94 Safety meeting. Open up well. PU 4-1/2" cement retainer and RIH; set at 3805'; establish rate 2 bpm at 600#. Plug #3 with retainer at 3805', pump 51 sxs Class B cement, squeeze 46 sxs below retainer and spot 5 sxs above; pressured up to 1200#. POH to 2312'. Plug #4 from 2312' to 1784' with 40 sxs Class B cement inside casing. POH to 562'. Plug #5 from 562' to surface with 41 sxs Class B cement inside casing, circulate 1 bbl good cement out 4-1/2" casing. POH and LD tubing and setting tool. ND BOP and cut off wellhead. Install dry hole marker with 15 sxs cement. Rig down and move off location.

K. Schneider with BLM on location.