

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221 Farmington, NM 87499 (505) 325-5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

985' FNL - 1910' FWL, Section 19, T31N, R12W, N10E

5. Lease Designation and Serial No.
SF078243

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Owen No. 2R

9. API Well No.

30-045-24387

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Roddy Production Company was unable to obtain an adequate pressure test on the upper 52' of the 4 1/2 casing in this proposed re-entry. Top of cement inside the 4 1/2 was tagged at 52. Top of cement in the 8 5/8 x 4 1/2 annulus was tagged at 30'. The casing was pressured to 3050 psig and bled off 1970 psig during a 15 minute test. It was still losing 20 psig/minute at the end of the test period. No steady pump in rate could be attained. The 8 5/8 x 4 1/2 annulus was filled (from surface) with 17 sacks (11.39 cf) of Qikcrete. Roddy proposes to abandon this re-entry attempt by filling the top 52' of 4 1/2" casing with cement. The casing will be cut off below ground level until completion of the proposed new wellbore and then the So. Union #2E dry hole marker will be put back on.

14. I hereby certify the foregoing is true and correct

Signed

Robert E. Fildes

Title Business Manager

Date July 07, 2000

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Ami Jovab

Title

Petr. Eng.

Date

7/11/00