

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Consolidated Oil and Gas

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 830' FNL \$ 1610' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) "Drilling Operations" ☒

SUBSEQUENT REPORT OF:

5. LEASE

NM-021126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Neuman

9. WELL NO.

1-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20 T31N R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5991' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-2-80 Drilled 255' 12½" surface. Ran 6 jts, 239' 8 5/8" 20# casing landed at 253'. Cemented with 200 sacks class "B" contain 2% CaCl. Circ. 5 sacks cement.

9-16-80 Drilled 7 7/8" hole to 7180'. Schlumberger ran IES/GR, FDC,CNL.

9-17-80 Ran 164 jts 4½" 10.5# & 11.6#, J-55 & N-80 casing set at 7171', with DV tools at 2539' & 5145'. Cemented first stage with 230 sx 50-50 poz 2% Gel. Good circ. Cemented 2nd 300 sx 65-35 poz, 6% gel, & ½# flocele/sx. Good circ. Cemented 3rd stage with 550 sx 65-35 poz, 6% gel. Good circ. Circ 30 BBL cement to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE **Drilling Supt.** DATE **9-19-80**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

RECEIVED
MAR 18 1981
OIL CON. COM.
DIST. 3
ACCEPTED FOR RECORD
MAR 17 1981
FARMINGTON DISTRICT
BY [Signature]