Form 9-331 Dec. 1973

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UNITED STATES EDADTMENT OF THE INTERIOR

	Form Approved. Budget Bureau No. 42-R1424
-	5. LEASE
	SF 078543
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
nt	San Juan 32-7 Unit
	8. FARM OR LEASE NAME
	San Juan 32-7 Unit
	9. WELL NO.
	#62
	10. FIELD OR WILDCAT NAME
	Basin Dakota
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec 27 T32N R7W
	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexi∞
Ε,	14. API NO. 30-045-24390
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6675' GR
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	(NOTE: Repart results of multiple completion or zone
,·	change on Form 9–330.)
-	Carlot Ca
	and the second s
	e all pertinent details, and give pertinent dates,
tat s c	ie all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and
	nt to this work.)*
cط	set at 3952'.
arc m	z w/ 12% gel. Tailed
po la	ced w/ 157 bbls and down
	A BASSAGES & SOURCE
	18N 18 1981
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	Jon con com.
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	Ft
	Clark Tanuary 6 1001
<u>n</u>	Clerk DATE January 6, 1981
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DEPARTMENT OF	IHE	INIERIOR	
GEOLOGICAL	SUF	RVEY	
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	San Juan 32-7 Unit
1. oil gas well X other	9. WELL NO.
2. NAME OF OPERATOR	#62
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 27 T32N R7W
AT SURFACE: 805' FWL & 970' FSL	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH.	San Juan New Mexico
AT TOTAL DEPTH: Same as above	14 . API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) -6675' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	, 0075 GR
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	\
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
PULL OR ALTER CASING	Change on Form 5-330.)
CHANGE ZONES	A design of the second of the
ABANDON*	
(other) Drlg operations X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner 12-31-80 Ran 98 jts (3940') of 7", 20#, K-55, ST&C Dowell Cemented w/ 125 sx Cl "B" 65/35 powell Cemented w/ 125 sx Cl "B" 65/35 powell Cemented w/ 2% CaCl ₂ . Plug display at 0815 hrs 12-31-80	irectionally drilled, give subsurface locations and it to this work.)* set at 3952'. z w/ 12% gel. Tailed
1-1-81 Drlg ahead.	
	JAN 13 1981 GIL COM COM- DIST. 3
Subsurface Safety Valve: Manu. and Type	5 @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Production	Clerk DATE January 6, 1981
(This space for Federal or State of	fice use)
APPROVED BY JAN 1 2 1981	DATE
CONDITIONS OF APPROVAL, IF ANY:	
AARMINGTON DISTRICT NMOCC	
BY BW	