

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 805' FWL & 970' FSL

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Drlg Operations

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

X

5. LEASE
SF 078543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-7 Unit

8. FARM OR LEASE NAME
San Juan 32-7 Unit

9. WELL NO.
#62

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27 T32N R7W

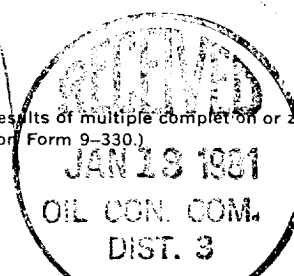
12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-24390

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6675' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-80

Drlg ahead to a depth of 8250'.

1-3-81 Ran IES/ Neutron Density, Gamma Ray Logs. TIH & LDDP.

1-4-81 Ran 261 jts (8235') of 4-1/2", 10.5#, & 11.6#, K-55, ST&C set at 8247' Cemented with 250 sx 65/35 poz w/ 8% gel, 12-1/2# fine gilsonite/sx & 0.4% HR-4. Tailed w/ 100 sx Cl "B" w/ 1/4# tuf-plug & 0.4% HR-4. Displaced plug w/ 130 bbls wtr. Down at 1430 hrs 1-4-81. Rig released at 1600 hrs 1-4-81. Wilson ran temp survey, cmt top at 4100'. PBTD @ 8280'.

NOW WAITING ON COMPLETION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE January 7, 1981
Donna Brace

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 12 1981

FARMINGTON DISTRICT

BY BLW

*See Instructions on Reverse Side