UNITED STATES

UNITED STATES	5. LEASE SF 078543
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 32-7 Unit
	8. FARM OR LEASE NAME San Juan 32-7 Unit
1. oil gas the well other	9. WELL NO.
2. NAME OF OPERATOR Northwest Pipeline Corporation	#62 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 90, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) AT SURFACE: 805' FWL & 970' FSL AT TOP PROD. INTERVAL: Same as a bove	
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	30-045-24390
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6675' GR
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL FRACTURE TREAT SHOOT OR ACIDIZE	(NOTE: Papert results of multiple completion or spec
PULL OR ALTER CASING APR 100	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
ARANDON*	PAGE 1 OF 2
(other)	AGE 1 OF Z
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths for all markers and zones pertinued to the starting and true vertical depths are starting	s directionally drilled, give subsurface locations and nent to this work.)*
MOL & RU. TIH w/ 2-3/8" tbg and production csg. Cleaned hole to 8211'. OK. Circ hole w/ 2% CaCl ₂ & spotted 50 ran GR/CCL log and perfed 12 holes from pumped 20,000 gal pad (2% CaCl ₂ & 2-1/13,500# of 20/40 sand at 1/2 ppg. Inito flush at 16 BPM at 4000#. Flush shat 4000#. Gelled up 40# Guar Gum Gelw/20/40 sand at 1 ppg. Well sanded of MIR 11 BPM; AIR 9 BPM AIP 4000#; MIP 4 at 2400 hrs 4-14-81. Total sand in peattempt to refrac.	Tested csg to 4000# for 15 min 30 gal of 7-1/2% HCl. Blue jet m 8140 to 8202'. Smith Energy 2# FR-20/1000 gal) followed w/tial rate - 21 BPM at 4000#. Went ut down 10 bbls short at 2 BPM pumped 5000 gal pad followed ff w/ 25,200# sand gone. 100#. ISIP 3400#. Job completed rfs 28,700#. Will clean out and
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED COMMON TITLE Production	Clerk DATE 4-15-81
SIGNED Donna J. Brace TITLE Production (This space for Federal or State	office use) ASSEPTED FOR RECORD
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
	FARMINGTON DISTRICT

Dec. 19/3	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078543
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CUMPRY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	San Juan 32-7 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	San Juan 32-7 Unit
1. oil gas y other	
2. NAME OF OPERATOR	9. WELL NO. #62
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	<u>Sec 27</u> , T32N, R7W
AT SURFACE: 805' FWL & 970' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
	30-045-24390
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6675' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 94330.)
MULTIPLE COMPLETE	
CHANGE ZONES	of 3
ABANDON*	012
(other)	The second second
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner 4-15-81 & 4-16-81	irectionally drilled, give subsurface locations and
Cleaned out 100' sand. Smith refra	ced w/ 5000 gal pad of 40#
Guar Gum Gel followed w/ 20/40 sand at 1	ppg. Well sanded off w/ 3800#
in formation. MIR 9 BPM; AIR 5 BPM; MTP	4200#; ATP 4100#. Job
completed at 1205 hrs 4-16-81. ISIP 380	
32,500#. Opened well at midnight w/ 800	# nressure & started blowing
J2,3000 . Opened well at infamight w/ 600	# pressure a started browning.
And the state of t	•
10000	
H(1, 2)	
Subsurface Safety Valves Manus and Type	Set @ Ft
18. I hereby, certify that the foregoing is true and correct	
Donne O Krone D 1010	erk page 4-16-21
Donna J. Brace	CIR_ UNIE _ 7=10=01.
(This space for Federal or State of	ACCEPTED FOR REJORD

*See Instructions on Reverse Side *

NMOCC

PARMINGTON DISTRICT

APR 21 1981