

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

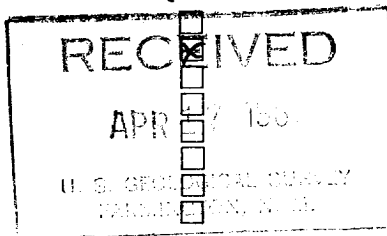
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 805' FWL & 970' FSL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF 078543
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 32-7 Unit
8. FARM OR LEASE NAME
San Juan 32-7 Unit
9. WELL NO.
#62
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, T32N, R7W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24390
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6675' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

PAGE 1 OF 2

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-14-81

MOL & RU. TIH w/ 2-3/8" tbg and 3-7/8" bit to clean out 4-1/2" production csg. Cleaned hole to 8211'. Tested csg to 4000# for 15 min OK. Circ hole w/ 2% CaCl₂ & spotted 500 gal of 7-1/2% HCl. Blue jet ran GR/CCL log and perfed 12 holes from 8140 to 8202'. Smith Energy pumped 20,000 gal pad (2% CaCl₂ & 2-1/2# FR-20/1000 gal) followed w/ 13,500# of 20/40 sand at 1/2 ppg. Initial rate - 21 BPM at 4000#. Went to flush at 16 BPM at 4000#. Flush shut down 10 bbls short at 2 BPM at 4000#. Gelled up 40# Guar Gum Gel pumped 5000 gal pad followed w/ 20/40 sand at 1 ppg. Well sanded off w/ 25,200# sand gone. MIR 11 BPM; AIR 9 BPM AIP 4000#; MIP 4100#. ISIP 3400#. Job completed at 2400 hrs 4-14-81. Total sand in perfs 28,700#. Will clean out and attempt to refrac.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 4-15-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE APR 21 1981
CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT

djb/

UNITED STATES
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GEOLOGICAL SURVEY

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FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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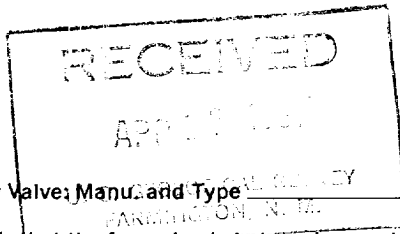
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6675' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

PAGE 2 of 2

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4-15-81 & 4-16-81

Cleaned out 100' sand. Smith refraced w/ 5000 gal pad of 40# Guar Gum Gel followed w/ 20/40 sand at 1 ppg. Well sanded off w/ 3800# in formation. MIR 9 BPM; AIR 5 BPM; MTP 4200#; ATP 4100#. Job completed at 1205 hrs 4-16-81. ISIP 3800#. Total sand in perms 32,500#. Opened well at midnight w/ 800# pressure & started blowing.



Subsurface Safety Valve; Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 4-16-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

ACCEPTED FOR RECORD

APR 21 1981

FARMINGTON DISTRICT