UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

| 5. LEASE SF 078472 | | | |
|--|--|--|--|
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | |
| 7. UNIT AGREEMENT NAME San Juan 32-7 Unit | | | |
| 8. FARM OR LEASE NAME San Juan 32-7 Unit | | | |
| 9. WELL NO. San Juan 32-7 Unit | | | |
| 10. FIELD OR WILDCAT NAME #63 | | | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec 28, T32N, R7W | | | |
| 12. COUNTY OR PARISH 13. STATE New Mexico | | | |
| 14. API NO. | | | |

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) gas well X other well 2. NAME OF OPERATOR Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 1795' FNL & 1575' FEL AT SURFACE: AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6650' GR REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple c "MAY 1 change on For PULL OR ALTER CASING MULTIPLE COMPLETE OIL CON. COM. CHANGE ZONES ABANDON* DIST. 3 (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-20-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & clean out to 8194'. pressure tested to 4000# for 20 min - OK. Circ hole w/ 2% CaCl2 wtr & spotted 500 gal of 7-1/2% HCl. Blue jet ran GR/CCL log and perfed 12 holes from 8]18' to 8]84'. Dowell pumped 1000 gal of 15% HCl & Dropped 25 balls Balled off. Rec'ed 24 balls w/ 7 hits.
- 4-21-81 Dowell fraced w/ 20,000 gal pad (40# Guar Gum & 2% CaCl₂) followed w/ 50,000# 20/40 sand at 1-2 ppg. MIR 40 BPM; AIR 39 BPM; MTP 3600#; ATP 2800#. Job completed at 0945 hrs. ISIP 2100#; 15 min 800#; Took 15-20 min to blow down. TIH w/ 2-3/8" tbg & hit bridge at 3000'. Cleaned out

| 4-22-81 to 4-23-81 | Blowing well w/ compressor. | | |
|---|--|-------|----------------------|
| Subsurface Safety Valve: Manu. and | Туре | | Set @ Ft. |
| 18. I hereby certify that the foregoing SIGNED ONNO Donna J. Brac | MONO AITLE Production Clerk D | ATE _ | 4-23-81 |
| Bottma og brac | (This space for Federal or State office use) | | Noberthau FOR RECORD |
| APPROVED BY | TITLE | DATE | |
| 13- | 220046 | | APR 3 0 1981 |

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