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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-045-24391

Operator Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-7	Well No. 63	Pool Name, including Formation Basin Dakota	Kind of Lease XXXX Federal XXXX	Lease No. SF 078472
Location Unit Letter <u>G</u> : <u>1795</u> Feet From The <u>North</u> Line and <u>1575'</u> Feet From The <u>East</u> Line of Section <u>28</u> Township <u>32N</u> Range <u>8W 7N</u> , NMPM, <u>San Juan</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 1-4-81	Date Compl. Ready to Prod. 5-15-81	Total Depth 8220	P.B.T.D. 8120'					
Elevations (DF, RKB, RT, GR, etc.) 6650' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 8118'	Tubing Depth 8100'					
Perforations Dakota 8118' - 8184'	Depth Casing Shoe 8239'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	361'	250 SX					
8-3/4"	7"	3927'	200 SX					
6-1/4"	4-1/2"	8239'	375 SX					
	2-3/8"	8100'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL 5-15-81

Actual Prod. Test - MCF/D CF 672 AOF 674	Length of Test 3 Hrs.	Bbls. Condensate/MCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2695 psig	Casing Pressure (Shut-in) 2695 psig	Choke Size 2" x .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Production Clerk

(Signature)

(Title)

5-28-81

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUN 1 - 1981
Original Signed by FRANK J. CHAVEZ

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Complete Form C-104 must be filed for each pool in multiple