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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		Allison Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		Allison Unit	
2. Name of Operator		9. Well No.	
El Paso Natural Gas Company		57	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 990, Farmington, New Mexico 87401		Blanco MV & Basin DK	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1780</u> FEET FROM THE <u>South</u> LINE		12. County	
AND <u>1780</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>32N</u> RGE. <u>7W</u> NMPM		San Juan	
19. Proposed Depth		19A. Formation	
8170		Dakota	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
6555' GL		22. Approx. Date Work will start	
21A. Kind & Status Plug. Bond			
Statewide			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48#	200'	278 cu.ft.	Surface
12 1/4	9 5/8	40#	3795	596 cu.ft.	Cover Ojo Alamo
8 3/4	7	23#	3645-6325	688 cu.ft.	Circ. Liner
6 1/2	4 1/2	10.5 + 11.6	6175-8170	347 cu.ft.	Circ. Liner

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WPC & 6000 psi test double gate preventor equipped with blind and pipe rams will be used for blow out prevention on this well.

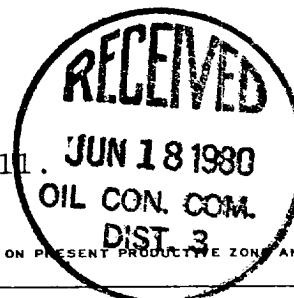
APPROVAL VALID

This gas is dedicated.

FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 9-16-80

The W/2 of Section 13 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. G. Brisco Title Drilling Clerk Date June 17, 1980

(This space for State Use)

APPROVED BY Frank J. Chang TITLE SUPERVISOR DISTRICT # 3 DATE JUN 18 1980

CONDITIONS OF APPROVAL, IF ANY:

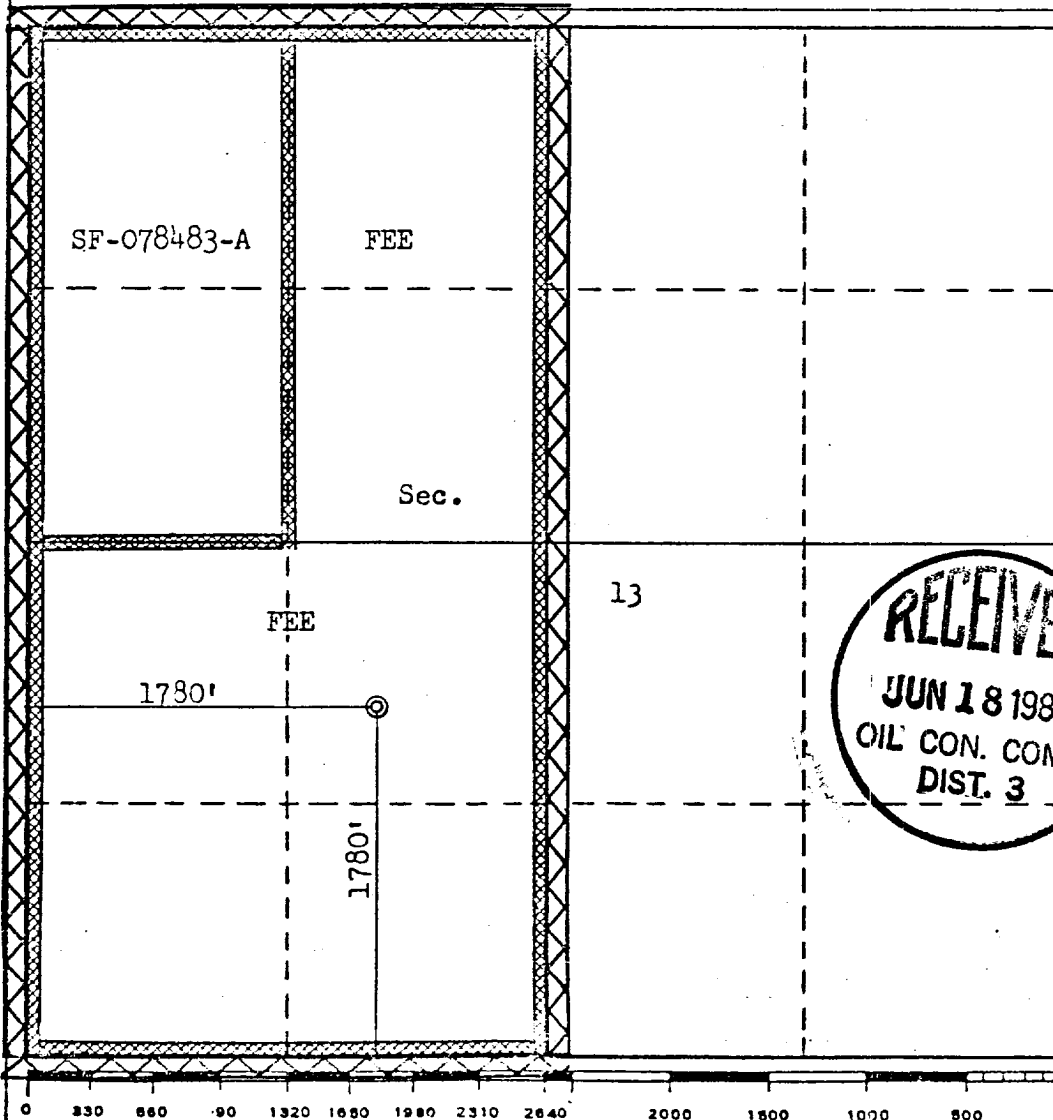
write now

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY			Lease ALLISON UNIT (FEE)		Well No. 57
Unit Letter K	Section 13	Township 32N	Range 7W	County San Juan	
Actual Footage Location of Well: 1730 feet from the South line and 1780 feet from the West line					
Ground Level Elev. 6555	Producing Formation MESA VERDE - DAKOTA		Pool BLANCO MESA VERDE BASIN DAKOTA	Dedicated Acreage: 314.76 & 314.76 Acres 330.27 & 330.27	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation <u>Unitization</u></p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</p>					



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. G. Quisco

Name

Drilling Clerk

Position

El Paso Natural Gas

Company

June 17, 1980

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 18, 1980

Registered Professional Surveyor and/or Land Surveyor

Fred B. Kedd Jr.

Certificate

3950