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BURLINGTON RESOURCES

SAN JUAN DIVISION

April 23, 1997

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OIL COM. DIV.

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

Allison Unit #57 1780'FSL, 1780'FWL Section 13, T-32-N, R-7-W, San Juan County, NM API #30-045-24412

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1462 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

76.45% gas

0% oil

Dakota -

23.55% gas

0% oil

These percentages are based on 1992 production, due to a suspected tubing hole in the Mesa Verde which occurred approximately January 1993.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

Bureau of Land Management

Production Allocation Formula Method

Allison Unit #57 (MV/DK) Commingle Unit K, Sec. 13, T32N, R07W San Juan County, NM

Allocation Formula Method:

Due to a suspected tubing hole (MV) which occurred approximately 1/93, used 1992 Production for allocation:

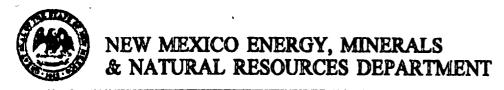
1992 Mesa Verde Production:

44,684 Mcf

1992 Dakota Production:

145,045 <u>Mcf</u>

[(MV & DK) 189,729 MCF - (DK) 145,045 MCF] = (MV) % MESA VERDE 23.55% (MV & DK) 189,729 MCF



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (505)334-6170

GARY E. JOHNSON **GOVERNOR**

JENNIFER A. SALISBURY CABINET SECRETARY

May 9, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

Re:

Allison Unit #57 , API# 30-045-24412, K-13-32N-07W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

Gas

Blanco Mesaverde

76.45%

Basin Dakota

23.55%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

EB/sh

cc: Well File