

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRODUCTION OFFICE				
Operator				
Supron Energy Corp. % John H. Hill, et al				
Address				
Suite 020, Kysar Building, 300 W. Arrington, Farmington, New Mexico 87401				
Reason(s) for filing (Check proper box)			Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate <input type="checkbox"/>

DESCRIPTION OF WELL AND LEASE

Lease Name Taliaferro	Well No. 4-E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078244
Location				
Unit Letter C ; 830 Feet From The North Line and 1850 Feet From The West				
Line of Section 29 Township 31 North Range 12 West , NMPM, San Juan County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Plateau Oil Company					P.O. Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering Company					1st. International Bldg, Dallas, Texas 75270	
ATTN: Mr. R.J. McCrary						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	29	31	12	No	

IV. COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7/14/80		Date Compl. Ready to Prod. 1/31/81		Total Depth 7071'			P.B.T.D. 7010' MD		
Elevations (D ₁ , RT, GR, etc.) 6030' GR		Name of Producing Formation Dakota		Top Oil/Gas Pay 6870'			Tubing Depth 6874'		
Perforations 6870, 72, 74 - 6925, 28, 30, 32, 34, 36, 38, 40. 56, 58, 60, 62, 64, 66, 68, 70, 72.							Depth Casing Shoe 7040' MD		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12 1/4"		8 5/8"		335.8'			250 sx. Class B		
7 7/8"		5 1/2"		7040'			1495 sx. 50/50 Poz		
		1 1/2"		6733'					

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

Actual Prod. Test-MCF/D 1320	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (shut-in) 1001 (ftp - 89)	Casing Pressure (shut-in)	Choke Size .75

Lure Harris
(Signature)
Administrator - John H. Hill, et al
(Title)
February 23, 1981
(Date)

OIL CONSERVATION DIVISION

FEB 24 1981

APPROVED _____, 19 _____

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 73

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.