

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN **6** DUPLICATE*(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R353.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078244	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Supron Energy Corporation % John H. Hill		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR Kyser Building, Suite 020 300 W. Arrington, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Taliaferro	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 830 NFL, 1850 FWL (NE NW) At top prod. interval reported below At total depth		9. WELL NO. 4-E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 7/14/80		16. DATE T.D. REACHED 8/5/80	
17. DATE COMPL. (Ready to prod.) 2/7/81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6030' GR	
19. ELEV. CASINGHEAD 6031		10. FIELD AND POOL, OR WILDCAT Basin Dakota <i>Blanco</i>	
20. TOTAL DEPTH, MD & TVD 7071 MD		21. PLUG, BACK T.D., MD & TVD 7010 MD	
22. IF MULTIPLE COMPL., HOW MANY* Dual		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4717 - 4930 Blanco Mesa Verde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	26#	335.8'	12 1/4"
5 1/2"	20#	7040'	7-7/8"
CEMENTING RECORD			
250Sx Class B Poz			
1495 Sx 50/50 Poz			
FEB 27 1981			
OIL CON. COM.			
POST. 3			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACER SET (MD)	
1 1/2 IJ	4698'		
31. PERFORATION RECORD (Interval, size and number)			
4717, 19, 22, 28, 35, 39, 50, 54, 61, 74, 82, 85, 92, 94, 96, 98, 4806, 32, 56, 71, 86, 4910, 12, 30			
24 Holes with .34" Tolson Gun			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
4717 - 4930	1780 Gals 15% HCL Acid		
	197,274 Gals Slick water		
	200,000 10/20 Sand		
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
	Flowing		Shut-In
DATE OF TEST 2/7/81	HOURS TESTED 3 Hours	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 78	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. —
			GAS—MCF. 1587
			WATER—BBL. —
			GAS-OIL RATIO —
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY A. R. Kendricks			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Drilling/Producing Manager	
		DATE 2-16-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

RB

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	590		Water			
Fruitland	2072		Water			
Pictured Cliffs	2325		Gas			
Cliff House	3912		Water			
Point Lookout	4711		Gas			
Gallup	5035		Shale			
Mancos	6009		Sandy Shale			
Greenhorn	6730		Shale and Sandstone			
Dakota	6805		Gas			