Form 9-331 Dec. 1973

| Form Approved | i. |
|---------------|-------------|
| Budget Bureau | No. 42-R142 |

| UNITED STATES | 5. LEASE |
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| DEPARTMENT OF THE INTERIOR | SF - 078244 |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) | 7. UNIT AGREEMENT NAME N/A |
| | 8. FARM OR LEASE NAME |
| 1. oil gas W other | Taliaferro 9. WELL NO. |
| 2. NAME OF OPERATOR | 1 #6 |
| Supron Energy Corp. % John H. Hill, et al. | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR Kysar Building, Suite 020 | Blanco Mesa Verde |
| 300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| below.) at surface: 1090' FNL & 1080' FEL (NW NW) | <u>Sec. 30 T31N R12W</u> |
| AT TOP PROD. INTERVAL: | 12. COUNTY OR PARISH 13. STATE |
| AT TOTAL DEPTH: | San Juan New Mexico |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | 14. AFI NO. |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| DECLIEST FOR APPROVAL TO | 5985' GR |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 200 |
| FRACTURE TREAT | |
| SHOOT OR ACIDIZE | |
| REPAIR WELL | (NOTE: Report result of multiple contribution by cole change on Form 9–330.) |
| MULTIPLE COMPLETE | |
| CHANGE ZONES | 19836 1001 |
| ABANDON* | VOIL CON, COM. |
| | DIST, 3 |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen | e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and t to this work.)* |
| Logged well. Ran Gamma Ray and Neutron log Perforated Mesa Verde: 4677, 82, 88 - 4701 32, 36, 78, 81, 93, 98 - 4804, 20, 37, 42, Total 25 holes with .34" Tolson Gun. | Ĭ, 05, 12, 20, 24, 30, 44, 48, 59, 65, 74 - 4906. |
| 3. Acidize with 1000 gallons 15% HCL, 1184 gal | llons 2% KCL water. Dropped |
| 50 Ball Sealers, balled off completely. | |
| Maximum Treating Pressure 3650#, Average Tr Final Shut-In Pressure, vacuum in 1 minute. 12/31/80. | |
| • | |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft. |
| 18. Thereby certify that the foregoing is true and correct | - |
| SIGNE TITLE SUPERINTENDE | and Development JAN 6 1981 |
| JAN 1 5 1981 (This space for Federal or State offi | ce use) |
| APPROVED BY TITLE | DATE |
| CONDITIONS OF APPROVAL, IF ANY: FARMINGTON DISTRICT BY | |

MARAMON S