NO. OF CUPIES ASSESSED			
DISTRIBUTIO	Э.И		
SANTA FE			
FILE			
U.3. G.5.			
LAND OFFICE			
TRANSPORTER	OIL		
, wang, ox ren	GAS		
OPERATOR			
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
·

	FILE	REQUEST	FUN ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
Í	U.S.G.S.	ALITHOPIZATION TO TRA	AND INSPORT OIL AND NATURAL			
Ì	LAND OFFICE	AUTHORIZATION TO TRA	MAJORI DIL AND NATURAL	GAS		
	TRANSPORTER OIL]				
-	GAS]				
	OPERATOR	1				
1.	PROPATION OFFICE	<u> </u>				
İ		ion % Joh n H. Hill, et a	1			
 	Address		·			
ļ	Kyser Building, Suite	020, 300 W. Arrington, Fa	armington, New Mexico 8	/401		
	Reason(s) for filing (Check proper box	,	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	s 🔲	·		
	Change in Ownership	Casinghead Gas Conden	isale [
	If change of ownership give name					
	and address of previous owner					
		• •				
41.	DESCRIPTION OF WELL AND Lease Name	Well No.; Pool Name, Including Fo	ormation Kind of Lea	se Lease No.		
	Taliaferro	6 Blanco Mesa	a Verde State, Feder	Falor Fee Federal \$F-078244		
	Location		······································			
	Unit Letter & A : 1090	Feet From The North Lin	e and 1080 Feet From	. _{The} East		
	Line of Section 30 To	waship 31 North Range	12 West , NMPM, San	Juan County		
,.	Decreasiament on management	TDD 00 00 100 100 100 100				
iI.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Agdress (Give address to which appr	and care of this form is to be seen		
į		Ca Consensato CA	P. O. Box 108			
	Plateau Oil Company Name of Authorized Transporter of Ca	singhead Gas or Dry Gas XX	Farmington, New Mexica	0 8740] oved copy of this form is to be sent)		
	Southern Union Gatheri	* * * *	first international Bu	ilding, Dallas, IX /52/U		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Attn: Mr. R. J. McCra	Ken		
	give location of tanks.	D 30 31 12	No			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
٧.,	COMPLETION DATA					
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	XX ! !	P.B.T.D.		
	9/18/80	1-31-81	5036'	4982'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth		
	5985' GR	Mesa Ve rde	4677'	4687'		
	Perforations			Depth Cosing Shoe		
				5017'		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12½"	8-5/8"	299'	275 Sx		
		4½" 2-3/8"	5017' 4687'	1395 S x		
		2=3/8	+ 4007			
У.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be as	fter recovery of socal valume of load of	l and must be equal to or exceed top allow-		
	OIL WELL	able for this de	pth or be for full 24 hours)			
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifs, etc.)		
į		The Paris of the P	Cosing Pressure			
	Length of Test	Tubing Pressure	Cosing Pressure	Chose Size O. C.		
1	Actual Prod. During Test	Cil-Bbia.	Water - Bbls.	Gas-MCF		
i,			<u></u>			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Cravity of Condensate		
	3855	3 Hours				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Chake Size		
L	Back Pressure	<u></u>	,	3/4		
I.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED FEB 2	2 G 1981 , 19		
				•		
above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK I				
			דודעב קוווידעוכת מופ	STRICE #6 5		
Exploration and Producing Manager (Title)		This farm is to be filled in	compliance with put # 1104			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
				able on new and recompleted v	walls.	
				Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			Separate Total Services and the first for the first services and the			
					•	

40. 07 COPIES REC	EIVED		_
DISTRIBUTION		1	_
SANTA FE			_
FILE			
u.s.g.s.			_
LAND OFFICE			
TRANSPORTER	OIL		_
	GAS		_
OPERATOR			_
PRORATION OFFICE			

		⊣						
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104				
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and				
•	FILE		AND	Effective 1-1-65				
	U.S.G.S.	ALITHOPIZATION TO TR	ANSPORT OIL AND NATURAL	CAE				
	LAND OFFICE	- AUTHORIZATION TO TR	ANSFORT UIL AND NATURAL	GAS				
	OIL	7						
	TRANSPORTER GAS	-						
				1 F 2				
	OPERATOR	4						
1.	PRORATION OFFICE	1						
	Operator							
	Union Texas Petrole	um Corporation						
	Address							
	1860 Lincoln Street	, Suite 1010, Denver, Col	lorado 80295					
	Reason(s) for filing (Check proper box	.)	Other (Please explain)	, ,				
	New Well	Change in Transporter of:	Unang					
	Recompletion	Oil Dry Go		Company Successor to				
	Change in Ownership X	Casinghead Gas Conde	nagte Supren Francy Co	rporution				
	If change of ownership give name	Supron Energy Corporation	B D B 000 F	4 W W ' 07004				
	and address of previous owner	supron Energy Corporation	i, F.O. Box 808, Parming	ton, New Mexico 3/401				
11.	DESCRIPTION OF WELL AND							
	ļ [—]	Well No. Pool Name, Including F	1					
	Taliferro	6 Blanco Mesa	averde State, Federa	or FooFederal SF078244				
	Location							
	Unit Letter D : 10	90 Feet From The North Lin	ne and 1080 Fact From	The Eas t				
	Line of Section 30 To	waship 31 North Range	12 West , NMPM, San	Juan County				
				200111				
H	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs					
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent				
	 Dl-+ T	_	P. O. Box 108, Farming					
	Plateau, Inc.	singhead Gas Cor Dry Gas X						
	Southern Union Gathe		Address Give address to which appro 1800 first Internation	al Building				
	Southern onton dathe	-, <u>-</u> -	Dallas, TX 75201					
	If well produces oil or liquids,	Unit Sec. Twp. Pgs.	Is gas actually connected? Wh	en				
	give location of tanks.	; D ; 30 ; 31N ; 12W	Yes	03-12-81				
	If this production is commingled wi	th that from any other lease or pool.	give commingling order number:					
	COMPLETION DATA	·						
	D : T (C):	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'				
	Designate Type of Completion	on $-(X)$						
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	I P.B.T.D.				
	09-18-80	01-31-81	5036'	4982'				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth				
	5985' GR	Mesaverde		1				
	Perforations		4677'	4687'				
		48,59,65,74, 4906 (25	•	Depth Casing Shoe				
	46//,82,88, 4/01,05,12	m20, 24m30, 32, 36, 78, 81, 93		5017'				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12½"	8 5/8"	299'	275 Sx				
	7 7/8"	415"	5017'	1395 Sx				
		2 3/8"	4687'					
				i				
v	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fier recovery of total volume of load oil					
٠.	OIL WELL		pth or be for full 24 hours;	and must be equal to or exceed top allo				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii	ft, etc.)				
			1	•				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
			1					
	Actual Prod. During Test	Oii-Bhis.	Woner - Bbis.	Gas-MCF				
	Actual Prod. During 1981		Higher Colaboration	GG# - MCF				
		1	1					
				· -				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate				
	Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe				
			<u></u>	_				
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION				
• • •	Committee of Committee		il	_				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation (Signature) Vice-President (Title)		APPROVED						
		Onininal Signed in	lett Edmister					
		BY Original Signed by	Jen Lambier					
		TITLE DEPUTY GIL & GAS	INSPECTOR, DIST. #3					
			compliance with RULE 1104,					
		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow						
					6-11-00	··-,	able on new and recompleted wells.	
					0 11 0 2		Fill out only Sections I, I	I. III, and VI for changes of owner
	(L:	HEI	H well name or number, or transport	er, or other such change of condition				