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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator ROBERT R. CLICK	Well API No.
Address PECAN CREEK, SUITE 230, 8340 MEADOW ROAD, DALLAS, TX 75231	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator UNION TEXAS PETROLEUM CORPORATION, P. O. BOX 1290, FARMINGTON, NM 87499	

II. DESCRIPTION OF WELL AND LEASE

Lease Name TALIAFERRO	Well No. 6	Pool Name, Including Formation BLANCO MESAVERDE	Kind of Lease FED State, Federal or Fee	Lease No. SF078244
Location				
Unit Letter A	: 1090	Feet From The NORTH	Line and 1080	Feet From The EAST
Section 30	Township 31N	Range 12W	SAN JUAN County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil MERIDIAN OIL INC.	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4289, FARMINGTON, NM 87499-4289				
Name of Authorized Transporter of Casinghead Gas SUNTERRA GAS GATHERING CO.	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 26400, ALBUQUERQUE, NM 87125				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 30	Twp. 31N	Rge. 8W	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Signature
KENNETH E. RODDY
Printed Name
JUNE 4, 1990
Date
AGENT FOR
ROBERT R. CLICK
Title
(505) 325-5866
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 4 1990
By *Barry Sherry*
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Unit Letter	A	1090	Feet From The	NORTH
Line and	1080	Feet From The	EAST	Line
Section	30	Township	31N	Range
12W	NMPM.	SAN JUAN	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
GIANT REFINING CO.		P. O. BOX 256, FARMINGTON, NM 87499-0256
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
SUNTERRA GAS GATHERING		P. O. BOX 26400, ALBUQUERQUE, NM 87125
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	30
	Twp.	31N
	Rge.	8W
Is gas actually connected?	When ?	

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		Gas - MCF

GAS WELL

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Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Signature
KENNETH E. RODDY, AGENT FOR ROBERT R. CLICK
Printed Name
NOVEMBER 11, 1991
Date
(505) 325-5866
Telephone No.

OIL CONSERVATION DIVISION

NOV 18 1991

Date Approved

By Brian J. Chang

SUPERVISOR DISTRICT #3

Title

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