Submit 5 Covies State of New Appropriate District Office Energy, Minerals and Natura					res Denorm	ant		Form C-104	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		Likegy, which as and walling resources Departine						Revised 1-1-89 See Instructions	
DISTRICT II	OIL CONSERVATION DIVISIO P.O. Box 2088							at Bottom of Page	
P.O. Drawer DD, Anesia, NM 88210 DISTRICT III		Santa	a Fe, New M		04-2088				
1000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FOR							
<u>I.</u>			SPORT OIL						
Operator ROBERT R. CLICK						Well A	PI No.		
Address PECAN CREEK, SUITE 2	230, 834	0 MEADO	W ROAD, D	ALLAS, T	X 75231				
Reason(s) for Filing (Check proper box)					er (Please expid	in)			
		Change in Tr		_					
Change in Operator	Oil Casinghead	_	ny Gas						
If change of operator give name UNI and address of previous operator	ON TEXA	S PETRO	LEUM CORP	ORATION,	P. O.B	OX 1290	, FARMING	TON, NM 87499	
IL DESCRIPTION OF WELL	AND LEA	SE					· <del>F</del>		
Lease Name TALIAFERRO		Well No. Pc	ol Name, Includi BLANCO ME				f Lease FED	Lease No. SF078244	
Location	1	0			<b></b>	Sizie,	Federal or Fee	5F078244	
Unit LetterA	:109	0 Fe	et From The <u>N</u>	ORTH Lin	e and108	0 F <del>o</del>	et From The	Line Line	
Section 30 Townshi	<b>9</b> 31N	R	12W	NI	MPM.	SAN .			
1					<u> </u>			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condensate		Address (Giv	e address to wh	ich approved	copy of this for	n is to be senti	
MERIDIAN OIL INC.	mead Gas	m	Dry Gas X	P. 0.	BOX 4289	, FARMIN	NGTON, NM	1 87499-4289	
SUNTERRA GAS GATHERI	ING CO.			P. 0.	BOX 2640	QUERQUE,	NM 87125		
If well produces oil or liquids, give location of tanks.	A		31N 8Ŵ	Is gas actuail		When	?		
If this production is commingled with that i IV. COMPLETION DATA	from any othe	r lease or poo	l, give comming!	ing order num	ber:	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- 00	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v	
Date Spudded		. Ready to Pro	 od.	Total Depth	l		P.B.T.D.	<b> </b>	
Elevauons (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Pav		<u> </u>					
				Tubing Depth					
Perforations					-		Depth Casing :	Shoe	
			ASING AND	CEMENTI	NG RECOR	D	l <u>, , , , , , , , , , , , , , , , , , ,</u>		
HOLE SIZF	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	<u> </u>								
V. TEST DATA AND REQUES				<u> </u>			<u> </u>		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		oad oil and must		exceed top allo sthod (Flow, put			full 24 hours.)	
			·						
Length of Test	Tubing Press	sure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.		TO IN	9- MP1	·	
				l	<u>.</u>		E	·····	
GAS WELL Actual Prod. Test - MCF/D	Length of To	est		Bbls. Concen	sate/MMCF	1990	Gravity of Con	densate	
Derting Matheat (nitrat hash	Tubing Deer	sure (Shut-in)		Casing Pressu		<u>on I</u>	Choke Size	•	
Testing Method (pilot, back pr.)	Loving Lies	(		Canada Lices		XST. 3	CHURE SIZE		
VI. OPERATOR CERTIFIC.				( )		SEDVA		IVISION	
I hereby certify that the rules and regula Division have been complied with and t	that the inform	nation given a							
is true and complete to the best of my k	nowledge and	1 belief.		Date	Approved	d	UN 4 19		
Kenneth 5.1	Odly	1		<b>D</b>		Bin	> di		
Signature KENNETH E. RODDY		NT FOR ERT_R.	CLICK	By_				TRICT #3	
Printed Name JUNE 4, 1990		Tit (5) 325-	le	. Title					
Date		Telepho	ne No.						
				•••••					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

			_								
Submit 5 Cones	State of New Energy, Minerals and Natural					s Denarme	nt		Form C-104 Revised 1-1-89		
Approximate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240									Alter v		
DISTRICT II	C	)IL CC			<b>FION D</b> : 2088	IVISIO	TEG	EIV	• <u>U</u>	3	
P.O. Drawer DD, Anesia, NM 88210		Sant	a Fe, New	v Mex	ico 87504	4-2088		o 19 <b>91</b>			
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410						4-2088 AUTHORIZ TURAL GA	NOV NOV	13,00	- - N.		
I.		O TRAN	SPORT		AND NAT	URAL GA	S	-ON. 1			
Operator						UTHORIZ URAL GA			453		
ROBERT R. CLICK		<u> </u>						240-240	+		
Address SUITE 230 PECAN CF	REEK, 82	30 MEA	DOW ROA	D, D	ALLAS,	TX 75231					
Reason(s) for Filing (Check proper box)					Othe	t (Please expia	in)				
New Well	Oil		ransporter of: )ry Gas								
Change in Operator	Casinghead	Gas 🗌 🤇	Condensate	X							
If change of operator give name and address of previous operator						<u> </u>					
II. DESCRIPTION OF WELL	AND LEA	SE								<u> </u>	
Lease Name	Well No. Pool Name, Including							f Lease Federal or Fee	ase No. 8244		
TALIAFERRO	!	6	BLANCO	) MES	SAVERDE				1 5707	0244	
Unit Letter A	. 1090	)	eet From Th	e <u>N</u>	ORTH Line	and	) Fe	et From The _	EAST	Line	
20 <b>T</b>	- - 31N	.τ τ	Range	12W	<u>ک</u> م	APM.	SAN JUA	N		County	
Section 30 Townshi	<u> </u>	<u>N</u>	Cange	<u>12W</u>	. 190	иги	SAN JUA	<u></u>		<u> </u>	
III. DESIGNATION OF TRAN		or Condens		ATUR	AL GAS	e address 10 wi	ich annemed	com of this fe	orm is to be se	nt)	
Name of Authorized Transporter of Oil GIANT REFINING CO.						BOX 256,					
Name of Authonized Transponer of Casing							copy of this form is to be sent)				
SUNTERRA GAS GATHERIN	G P. O. BOX 26400, ALBUQU Unit Sec. Twp. Rge. Is gas actually connected? When ?										
give location of tanks.	A	30	3in 8	BW			i				
If this production is commingled with that IV. COMPLETION DATA	from any othe	er lease or p	ooi, give con	uningli	ng order numi	ber:					
		Oil Weil	Gas W	/eil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		. Ready to i			Total Depth	<u> </u>	L	P.B.T.D.	<u> </u>		
Date Spudded	Date Comp	L. Kendy (d)	FIGE	4.1	Tom Depu			P.B.1.D.			
Elevauons (DF. RKB. RT. GR. etc.)	evations (DF. RKB. RT. GR. etc.) Name of Producing Formation					Pay		Tubing Depth			
eriorations							Depth Casing Shoe				
	TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD				SACKS CEMENT			
HOLE SIZE			BING SIZE								
							······				
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE								
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of to		of load oil an	ia must	be equal to of	r exceed top ail lethod (Flow, p	owable for th ump, gas lift.	es depin or be	107 7411 24 AOI 5	445-) 	
Date First New Oil Kull TO Tank								1.1			
Length of Test	Tubing Pressure				Casing Press	ans		Choke Size			
Actual Prod. During Test	od, During Test   Oil - Bbls.			Water - Bbis	£						
									11- 1 F15	<del></del>	
GAS WELL						10.00		Country of	Concensale		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Concensate/MMCF			Gravity of Concensate				
Tesung Method (puot, back pr.)	Tubing Pr	essure (Shut	-נם)		Casing Pres	sure (Shut-in)		Choke Size			
					! ┪┎ <del>╴╴╴╴╸</del>	<u> </u>	<u></u>				
VI. OPERATOR CERTIFIC				Ξ		OILCO	NSERV	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				NOV 1 8 1991							
is true and complete to the best of my	r knowledge,a	nd belief.			Dat	e Approv	ed				
ferneth E. Keldy							3.	<u>) d</u>	hand		
Signature				By_		SUDED		ISTRICT	43		
KENNETH E. RODDY, AGENT FOR ROBERT R. CLICK				Title	e	JUPER					
NOVEMBER 11, 1991			) 325-5 ephone No.	866					-		
Date	فكتنصبي	100									

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