

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

Operator name and Address RC RESOURCES CORPORATION 8340 MEADOW ROAD, SUITE 240 DALLAS, TX 75231		OGRID Number 141342
		Reason for Filing Code CG EFFECTIVE 06/01/95
API Number 30 - 0 45-24453	Pool Name BLANCO MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 16588	Property Name TALIAFERRO	Well Number 006

II. **Surface Location**

UT or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	30	31N	12W		1090	N	1080	E	SAN JUAN

III. **Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. **Oil and Gas Transporters**

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES, CO. P. O. BOX 58900 SALT LAKE CITY, UT 84158	750030	G	

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IV. **Produced Water**

POD	POD ULSTR Location and Description
750050	

OIL CON. DIV.
DIST. 3

V. **Well Completion Data**

Spud Date	Ready Date	TD	FBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. **Well Test Data**

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature:

Printed name: JOYCE RODDY

Title: AGENT FOR RC RESOURCES CORPORATION

Date: 04/06/95

Phone: (505) 325-5750

OIL CONSERVATION DIVISION

Approved by:

SUPERVISOR DISTRICT #3

Approval Date:

APR - 7 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

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Santa Fe, New Mexico 87504-2088

BF 311

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

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OCT 21 1999

PIT REMEDIATION AND CLOSURE REPORT

Operator: R. C. RESOURCES COMPANY INC. Telephone: (505) 326-6903

Address: 501 AIRPORT DR., SUITE 161, FARMINGTON, NEW MEXICO 87499

Facility Or: TALIAFERRO #6
Well Name

Location: Unit or Qtr/Qtr Sec A Sec 30 T 31N R 12W County SAN JUAN

Pit Type: Separator ☒ Dehydrator ☐ Other PRODUCTION TANK COMBO

Land Type: BLM ☒, State ☐, Fee ☐, Other ☐

Pit Location: Pit dimensions: length 14', width 13', depth 8'
(Attach diagram) Reference: wellhead ☒, other ☐

Footage from reference: 90'

Direction from reference: 80 Degrees ☒ East North ☒
of
West South ☐

Depth To Ground Water:
(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 0

Wellhead Protection Area:
(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes (20 points)
No (0 points) 0

Distance To Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 0

BR311

Date Remediation Started: _____

Date Completed: 10/23/95Remediation Method: Excavation ☒
(Check all appropriate sections) Landfarmed ☒Approx. cubic yards 25

Insitu Bioremediation _____

Other _____

Remediation Location:
(ie. landfarmed onsite,
name and location of
offsite facility)Onsite ☒ offsite _____

General Description Of Remedial Action: _____

Excavation - BEDROCK BOTTOM

Ground Water Encountered: _____

No ☒

Yes _____

Depth _____

Final Pit:

Closure Sampling:

(if multiple samples,
attach sample results
and diagram of sample
locations and depths)Sample location see Attached DocumentsSample depth 6'Sample date 10/23/95Sample time 1305

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 2.3TPH 36 ppmGround Water Sample: Yes _____ No ☒ (If yes, attach sample results)I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST
OF MY KNOWLEDGE AND BELIEFDATE 10/23/95

SIGNATURE

PRINTED NAME
AND TITLERobert R. Cuck - President