Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

3	0-0	45.	Z	44	63		
5.	LEASE	DESIG	TAK	юм	AND	SERIAL	NO.

	DEPARTMENT	OF THE I	NIEN	CIUR			5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOG	GICAL SURV	Ε Y				NM_053798	
APPLICATION	I FOR PERMIT T	O DRILL, I	DEEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
a. TYPE OF WORK DRIL	LL 🔀	DEEPEN (PLU	JG BAC	CK 🗆	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL OIL GAS	S OTHER			NGLE	MULTIP ZONE	re	8. FARM OR LEASE NA	ME
. NAME OF OPERATOR							Federal	
Bruce Ande	rson						9. WELL NO. #4	
ADDRESS OF OPERATOR	· ı NM	07401					10. FIELD AND POOL,	OR WILDCAT
LOCATION OF WELL (Re	armington, NM port location clearly and	1n accordance wit	th any S	tate requireme	nts.*)		Wildcat P	
At surface	1660' FSL - 1	1830' FEL					11. SEC., T., B., M., OR AND SURVEY OR A	
At proposed prod. zone	:						Sec 29 T3	
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	· -			12. COUNTY OR PARISE	1 13. STATE
10 miles N	W of Farmington	ı, NM					San Juan	l NM
5. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI	INE, FT.	1660'		. OF ACRES IN		17. No.	of acres assigned this well 160	
(Also to newrest drig. 18. DISTANCE FROM PROPU TO NEAREST WELL, DR	140'	19. PROPOSED DEPTH 1650'			20. ROTA	20. ROTARY OR CABLE TOULS		
OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show wheth	ther DE RT CR etc.)		<u> </u>			<u> </u>	Rotary 22. APPROX. DATE W	ORK WILL START*
i. ELEVATIONS (Discussion)	5:	576' GL					ASAP	
23.	P	PROPOSED CASI	NG AND	CEMENTING	PROGRA	AM ·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTINGO			QUANTITY OF CEME	ENT
812E OF HOLE	SIZE OF CASING	20#		90	ı		35 sx	
7-7/8" 4-3/4"	7" 2-7/8"	20# 6.4#	!	90 1650	1	* 013	35 sx 60 sx X C/ terspecial S	RC Tipulator
7-7/8" 4-3/4" Plan to dr log to TD. perforate,	SIZE OF CASING	20# 6.4# e to test te, plan to ut after fr	the Paset 2	90 1650 ictured C 2-7/8" tb run 1-1/4	liffs g for " tbg	Format csg, cand co	35 sx 60 sx X C/ which in the control of the cont	Tipulator run IES ively
Plan to dr log to TD. perforate, Plan to us and stripp	7" 2-7/8" ill 4-3/4" hole If productive frac, clean ou	20# 6.4# e to test te, plan to ut after fr	the Paset 2	90 1650 ictured C 2-7/8" tb run 1-1/4	liffs g for " tbg	Format csg, cand co	35 sx 60 sx X C/ which in the control of the cont	Tipulator run IES ively
Plan to dr log to TD. perforate, Plan to us and stripp	7" 2-7/8" ill 4-3/4" hole If productive frac, clean ou	20# 6.4# e to test te, plan to ut after fr	the Paset 2	90 1650 ictured C 2-7/8" tb run 1-1/4	liffs g for " tbg	Format csg, cand co	35 sx 60 sx X C/ which in the control of the cont	Tipulator run IES ively
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Plan to dr log to TD. perforate, Plan to us and stripp	7" 2-7/8" ill 4-3/4" hole If productive frac, clean ou	20# 6.4# e to test te, plan to ut after fr	the Paset 2	90 1650 ictured C 2-7/8" tb run 1-1/4	liffs g for " tbg	Format csg, cand co	35 sx 60 sx X C/ which in the control of the cont	Tipulator run IES ively
Plan to dr log to TD. perforate, Plan to us and stripp NMERB: Ga	2-7/8" 2-7/8" ill 4-3/4" hole If productive frac, clean ou se 3000 psi BOP ser head while o	20# 6.4# e to test te, plan to ut after frompleting	the Present actions and some well	90 1650 ictured C 2-7/8" tb run 1-1/4 chematic	liffs g for " tbg diagra	Format csg, c and co	35 sx 60 sx X C/ full production. Plan to ement, selection plete well. 11 use master	run IES ively
Plan to dr log to TD. perforate, Plan to us and stripp NMERB: Ga	T'' 2-7/8" ill 4-3/4" hole If productive frac, clean out e 3000 psi BOP per head while of As Dedicated	20# 6.4# e to test te, plan to ut after frompleting	the Present a	90 1650 ictured C 2-7/8" tb run 1-1/4 chematic	liffs g for "tbg diagra	Format csg, c and co	35 sx 60 sx X C/ fews productive zone and proposition. 35 sx C/ Complete well. 11 use master	run IES ively valve
Plan to dr log to TD. perforate, Plan to us and stripp NMERB: Ga IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, it and 24.	T'' 2-7/8" ill 4-3/4" hole If productive frac, clean out e 3000 psi BOP per head while of As Dedicated	20# 6.4# e to test te, plan to ut after frompleting proposal is to deeally, give pertinent.	the Present a	90 1650 ictured C 2-7/8" tb run 1-1/4 chematic	liffs g for "tbg diagra	Format csg, c and co	35 sx 60 sx	run IES ively valve
Plan to dr log to TD. perforate, Plan to us and stripp NMERB: Ga IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24.	T'' 2-7/8" 2-7/8" ill 4-3/4" hole If productive frac, clean out e 3000 psi BOP per head while of as Dedicated PROPOSED PROGRA: If drill or deepen directions y.	20# 6.4# e to test te, plan to ut after frompleting proposal is to deeally, give pertinent.	the Present actions and some some some some some some some some	90 1650 ictured C 2-7/8" tb run 1-1/4 chematic	liffs g for " tbg diagra	Format csg, c and co	35 sx 60 sx	run IES ively valve
Plan to dr log to TD. perforate, Plan to us and stripp NMERB: Ga IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24. SIGNED Thomas. (This space for Federal Control of the space for Federal Control of	T'' 2-7/8" 2-7/8" ill 4-3/4" hole If productive frac, clean out e 3000 psi BOP per head while of as Dedicated PROPOSED PROGRA: If drill or deepen directions y.	20# 6.4# e to test te, plan to ut after frompleting proposal is to deeally, give pertinent.	the Present actions and some some some some some some some some	90 1650 ictured C 2-7/8" tb run 1-1/4 chematic	liffs g for "tbg diagra	Format csg, cand co	35 sx 60 sx	run IES ively valve
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Plan to dr log to TD. perforate, Plan to us and stripp NMERB: Ga IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24. SIGNED Thomas. (This space for Federal Control of the space for Federal Control of	T'' 2-7/8" ill 4-3/4" hole If productive frac, clean out e 3000 psi BOP per head while of as Dedicated PROPOSED PROGRAL: If drill or deepen directions y. A. Dugan ral or State office use)	20# 6.4# e to test te, plan to ut after frompleting proposal is to deeally, give pertinent	the Present actions and some some some some some some some some	90 1650 ictured C 2-7/8" tb run 1-1/4 chematic	liffs g for "tbg diagra	Format csg, cand comm. Wi	35 sx 60 sx	run IES ively valve

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*See Instructions On Reverse Side

JUL 1 8.1980 ...
JAMES F. SIMS
DISTRICT ENGINEER

Certificate No. 5979
2010 2040 2000 1000 1000 0 Edgar L. Risenhoover, L.S.