

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 053798	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bruce Anderson		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401		8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1660' FSL - 1830' FEL At top prod. interval reported below At total depth		9. WELL NO. #4	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Wildcat PC	
15. DATE SPUDDED 10-15-80		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 29 T31N R13W	
16. DATE T.D. REACHED 10-24-80		12. COUNTY OR PARISH San Juan NM	
17. DATE COMPL. (Ready to prod.) 5-8-81		13. STATE NM	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5576' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1700'		21. PLUG, BACK T.D., MD & TVD 1642'	
22. IF MULTIPLE COMPL., HOW MANY* 1 single gas		23. INTERVALS DRILLED BY TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1473 - 84'		25. WAS DIRECTIONAL SURVEY MADE NO	

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, SP Resistivity, uncompensated density, GR/CLL/Neutron	27. WAS WELL CORED NO
---	--------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26	75' GL	8-3/4"	35 sx class B	---
2-7/8"	6.4	1671' GL	5"	209 cu.ft. in 2 stages	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1 1/4"	1464' GL	

31. PERFORATION RECORD (Interval, size and number) 1473-84, 11 holes, 2-1/8" bi-wire glass jets		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. See sundry notice of 5-11-81 for details.	
--	--	---	--

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7-29-81	HOURS TESTED 3	CHOKE SIZE 1" pos.	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 142	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 15	CASING PRESSURE 110	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 146	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
--	-------------------

35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Thomas A. Dugan</u>	TITLE <u>Agent</u> DATE <u>8-10-81</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY 2m

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, PUSHER USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	P	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Fruitland Pictured Cliffs	1216' 1549'	