

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Bruce Anderson

3. ADDRESS OF OPERATOR  
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1780' FSL - 1100' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

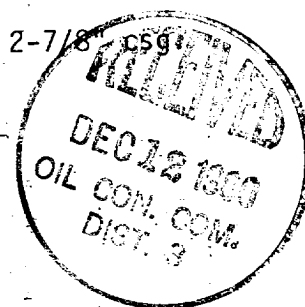
5. LEASE  
NM 053798  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Federal  
9. WELL NO.  
#5  
10. FIELD OR WILDCAT NAME  
Wildcat PC  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 30 T31N R13W  
12. COUNTY OR PARISH 13. STATE  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5649' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached sheet, 10-27-80, for spud and surface csg.

See attached sheet, 11-4-80, for setting and cementing of 2-7/8" csg.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 12-9-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BW

NMOC

# dugan production corp.

BRUCE ANDERSON

Federal #5

~~990' FSL~~ ~~880' FWL~~ 1780' FSL + 1100' FEL

Sec 30 T31N R13W

San Juan County, NM

## MORNING REPORT

- 10-27-80 Moved in and rigged up Joe Morrow Drlg. Co. Rig. Spudded 9" hole 9:30 a.m. Finished drlg 9" hole to 80'. Ran two joints of 7", 26#, 8 Rd, J-55 csg. Set at 74' G.L. Cemented surface csg w/ 35 sx class "B" plus 2% CaCl. Cement circulated to surface.
- 10-28-80 Drilling - 540' wtr.
- 10-29-80 Drilling - 880' wtr.
- 10-30-80 Drilling - 1180' wtr.
- 10-31-80 Drilling - 1270' native mud
- 11-1-80 Drilling 5" hole @ 1500' w/ native mud.
- 11-2-80 Drilling 5" hole @ 1640' w/ wtr.
- 11-3-80 T.D. 1700' - Finished drlg. 5" hole to T.D. 1700'. Conditioned hole and ran IES log by Welex. Prep to run 2-7/8" csg.
- 11-4-80 Lay down drill pipe; remove B.O.P. and prepare to run casing. Ran 58 jts of 2-7/8" 6.4#, 10 Rd, NEUE casing. T.E. 1688.77' set @ 1687' G.L. Rig up Cementers, Inc.; establish circ.; pump 90 sx lite (slurry 198 cu. ft.), 50 sx class "B" neat (slurry 59 cu. ft.), total slurry 257 cu. ft.; pipe was reciprocated while cementing; Good circulation while cementing; displaced w/ 9.8 bbls of water; P.O.B. @ 1:35 p.m. w/ 1200 lbs. pressure.
- 11-7-80 Move in and rig up Farmington Well Service. Rig up Southwest Surveys. Run GR-CCL correlation log; perforate Pictured Cliffs Formation from 1586'-1596', 1 shot per foot, w/ 2-1/8" glass jets. Make 2 swab runs, well swabbed down, let set 20 mins. Fluid level rose 80'. Make 1 swab run - well was gassing slightly. Let set 15 mins - fluid level rose back 60'. Make 1 swab run. Well gassed for ~ 45 secs.