

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Bruce Anderson

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1780' FSL - 1100' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒ Perf & frac

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached sheets, 11-7, 11-8 and 11-22-80 for perfs and frac.

Subsurface Safety Valve: Mand. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Agent

DATE

11-24-80

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

FARMINGTON DISTRICT

NMOCC

BRUCE ANDERSON
Federal #5
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- 11-8-80 Rig up Western Co., Add 5 gals soap; pump 6 bbls 15% HCL; displace w/ 9.8 bbls water. (Formation broke @ 2500 psi). Swab well down, let set 15 min; fluid level rose 50'. Gassing slightly during and after each swab run.
- 11-9-80 Shut down Sunday
- 11-10-80 Swabbed well down. Fluid level @ 500' from surface, but swabbed down to perfs in two runs. Waiting on frac job.
- 11-21-80 Rigged up the Western Co. Shut down due to nightfall.
- 11-22-80 Test lines to 2500 psi. Frac well w/ 70% quality foam. 3000 gal foam pad ahead of 3000 gals of foam w/ 1 ppg 10-20 sand and 6000 gals of foam w/ 2 ppg 10-20 sand. Displaced w/ 300 gals of foam. Ave IR 15 BPM @ 1800 psi. ISDP 1400 psi; 15 min. shut-in 1200. Materials used: 141, 512 SCF N₂, 15,000# 10-20 sand, 25 gals of adafoam, 88 bbls of water HP 204'. Well shut-in.