UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Form Approved. Budget Bureau No. 42–R1424
	5. LEASE
	SF 078543
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
	San Juan 32-7 Unit
ıt	8. FARM OR LEASE NAME
	San Juan 32-7 Unit
	9. WELL NO. #72
	10. FIELD OR WILDCAT NAME
	So Los Pinos Pictured Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
7	AREA
	Sec 33 T32N R7W
	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico
	14. API NO.
Ξ,	30-045-24500
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6675 GR
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-	
	(NOTE: Report results of multiple completion or zone
	change on Form 9–330.)
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cat s d	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and
	at to this work *

(Do not use this form for proposals to drill or to deepen or plug back to a different	San Juan 32-
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEA
1. oil gas 🔀 other	San Juan 32- 9. WELL NO.
2. NAME OF OPERATOR	#72
Northwest Pipeline Corporation	10. FIELD OR WIL

P.O. Box 90, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1)

below.) 1480' FNL & 830' FEL AT SURFACE: AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other)

3. ADDRESS OF OPERATOR

Drilling Operations

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertinent to this work.)

11-26-80 Pressure test csq & BOP to 600# - OK. Drlg ahead with water

11-27 to Dec 1, 1980 Drlg ahead to a depth of 3750' (TD).

Dec 1, 1980 Ran IES, FDC/CNL/GR Logs. Ran 121 jts of 2-7/8" J-55 8RD EUE tbg and set at 3706' KB. Howco cemented w/ 125 sx Cl "B" 65/35 poz w/ 12% gel and 12-1/2# fine gilsonite/sx. Plug displaced w/ l bbl of Acetic acid followed by 20 bbls of wtr and down at 1300 hrs 12-1-80. Wilson ran temp survey and found cement top at 900, with PBTD at 3694'. Loggers found TD at 3702'.

NOW WAITING ON COMPLETION

Subsurface Safety Valve: Manu. and Type	Set @
18. I hereby certify that the foregoing is true and correct	J. 012 6
SIGNED NOTICE Production Clerk DATE Dec	ember 3

TITLE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: