12.4

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE		
<u>SF</u> 078543		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
7. UNIT AGREEMENT NAME		
San Juan 32-7 Unit		
8. FARM OR LEASE NAME		
San Juan 32-7 Unit		
9. WELL NO.		
#72		
10. FIELD OR WILDCAT NAME		
So Los Pinos Pictured Cliffs		
11. SEC., T., R., M., OR BLK. AND SURVEY OR		
AREA		
Sec 33, T32N, R7W		
12. COUNTY OR PARISH 13. STATE		
San Juan New Mexico		
14. API NO.		
30-045-24500		

DEI MICHIELLI O	· · · · · · · · · · · · · · · · · · ·	B1 070040
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		San Juan 32-7 Unit
reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME
1. oil gas X		San Juan 32-7 Unit
well well other		9. WELL NO.
2. NAME OF OPERATOR		#72
Northwest Pipeline Corporation		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		So Los Pinos Pictured Cliffs
P.O. Box 90, Farmington, N.M. 87401		11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space IV		AREA
below.) AT SURFACE:	RECEIVED	Sec 33, T32N, R7W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:		San Juan New Mexico
AT TOTAL DEPTH:	SEP 11 1981	14. API NO.
16 CHECK APPROPRIATE BOY TO INDICATE NATURE OF NOTICE		30-045-24500
REPORT, OR OTHER DATA	IL C CECLOGICAL SURVEY.	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	FARMINCTON, N. M.	6675' GR
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	ATIL .
TEST WATER SHUT-OFF		ZEL FIVEN
FRACTURE TREAT SHOOT OR ACIDIZE		/ RLLLIVED
REPAIR WELL	☆ CORRECTED	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [
MULTIPLE COMPLETE	William Agents and the Control of th	OIL CON. COM.
CHANGE ZONES ABANDON*	.	OIL CON. COM.
(other)		DIST. 3
		ed time on 8-16-81 to 1000 kg.
17. DESCRIBE PROPOSED OR CON including estimated date of sta	MPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and
measured and true vertical dep	ths for all markers and zones pertiner	nt to this work.)*
		acked over wellhead and broke master
		bent but remained attached to the
	was blowing to the atmos	head. Well was flowing too much to
gauge w/ pitot tube.		head, well was flowing too much to
		666 MCFD. Well is still blowing to
the atmosphere uncor		ood herb. Well is still blowing to
-	well in excess of 4933	MCFD.
1400 hrs Gauged well @ 4820 MCFD. Well is still blowing to atmosphere		
1800 hrs \ uncontrolled.		
2000 hrs)		
8-16-81 0800 hrs Gauged	l well @ 4467 MCFD.	
		off. Killed well w/ 60 bbls wtr.
Removed BOP & bent 2	2-1/2" nipple & installed	new 2-1/2" nipple & new 2-1/2"
Subsurface Safety Valve: Manu, and		Ft.
18. I hereby certify that the foregoin	ng is true and correct	
SIGNED Faul C. Tho	THE Drilling Eng	ineerdate <u>9-8-81</u>
Paul C. Thompse	(This space for Federal or State of	ice use) ACCEPTED FOR RECORD
APPROVED BY	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		050 1 = 1001

SEP 15 1981 FARMINGTON DISTRICT