

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 84701 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1480' FNL & 830' FEL
Section 33, T-32-N, R-7-W

5. Lease Designation and Serial No.
SF-078543

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

San Juan 32-7 Unit #72

9. API Well No.

30-045-24500

10. Field and Pool, or Exploratory Area
Pictured Cliffs

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or well Completion or Recompletion Report and Log to it)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The pit associated with the subject well's separator and condensate tank has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Thompson, Rust
DISTRICT OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title Environmental/Regulatory Engineer

Date 2/1/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DATE 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction

District I

P.O. Box 1960, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brizos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE**PIT REMEDIATION AND CLOSURE REPORT**Operator: Phillips Petroleum Company Telephone: 505-599-3400Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401Facility Or: San Juan 32-7 Unit #72

Well Name

Location: Unit or Qtr/Qtr Sec SE NE Sec 33 T 32N R 7W County San JuanPit Type: Separator X Dehydrator Other Condensate tankLand Type: BLM X State Fee Other Pit Location: Pit dimensions: Length 10' width 20' depth 4'
(Attach diagram)Reference: wellhead X other Footage from reference: 50Direction from reference: 16 Degrees X East North X
of
West South Depth to Ground Water: 120
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water) X Less than 50 feet (20 points)
50 ft to 99 feet (10 points)
Greater than 100 feet (0 points) 0Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources) X Yes (20 points)
No (0 points) 0Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.) X Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of pit shows soil to be clean at the surface and
3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:

(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location deepest part of pit. Sampled with a backhoe.

Sample depth 3' below pit bottom.

Sample date 6-27-94 Sample time _____

Sample Results

Benzene (ppm) 0.031

Total BTEX (PPM) 9.451

Field Headspace (ppm) 683

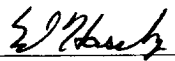
TPH 116

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 2/1/95

PRINTED NAME Ed Hasely

SIGNATURE 

and TITLE Environmental Engineer

PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD (PPM)	DATE	GROUNDWATER ENCOUNTERED Sub-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Total Recoverable Per. Hydro. (PPM)	EPA METHOD 8020 (PPM)					TOTAL BTEX	STATUS
												Benzene	Toluene	Ethyl Benzene	Xylene			
PA176	SAN JUAN 32-8, #49 MV	A153208	SEP	0	5000	6-9-94	NO	SM	T1-6	>205	10	0	1590	6020	69410	73990	CLOSE	
PA177	SAN JUAN 32-8, #49 PC	A153208	SEP	0	5000	6-9-94	NO	MS	T1-6	>286	1498	1590	94600	6900	92900	185990	REM>6	
PA178	SAN JUAN 32-8, #50 MV	D263208	SEP	0	5000	6-9-94	NO	SP	T1-6	>252	2478	0	590	284	9980	10844	REM~5	
PA179	SAN JUAN 32-8, #12A DK	E213108	SEP	0	5000	6-9-94	NO	SP	T1-7	28	80						CLOSE	
PA180	SAN JUAN 32-8, #11	G213108	SEP	0	5000	6-9-94	NO	SW	T1-6	>157	210	1140	6900	2400	20460	30900	CLOSE	
PA181	SAN JUAN 32-8, #11A DK	I213108	SEP	0	5000	6-9-94	NO	SW	T1-5	>216	330	0	147	28	47	222	CLOSE	
PA182	SAN JUAN 32-8, #12-21	M213108	SEP	0	5000	6-10-94	NO	SW	T1-6	574	2316	280	1200	4520	23070	29050	REM~5	
PA183	SAN JUAN 31-6, #35	A353108	SEP	0	5000	6-10-94	NO	SW	T1-7	26	56						CLOSE	
PA184	SAN JUAN 31-6, #36 DK	A273108	SEP	20	100	6-10-94	NO	SP	T1-7	2	36						CLOSE	
PA185	SAN JUAN 31-6, #48 DK	H053009	SEP	0	5000	6-10-94	NO	SG	T1-7	1	60						CLOSE	
PA186	SAN JUAN 31-6, #51 DK	K053005	SEP	10	1000	6-13-94	NO	MC	T1-6	1	24						CLOSE	
PA187	SAN JUAN 31-6, #45 DK	B313106	SEP	0	5000	6-13-94	NO	MC	T1-7	62	26						CLOSE	
PA188	SAN JUAN 31-6, #41 DK	L263106	SEP	0	5000	6-13-94	NO	CH	T1-7	128	672	71	660	286	1900	2917	CLOSE	
PA189	SAN JUAN 29-5, #4 MV	L062905	SEP	10	1000	6-13-94	NO	SM	T1-7	0	30						CLOSE	
PA190	SAN JUAN 29-5, #28 MV	K182905	SEP	10	1000	6-13-94	NO	CH	T1-7	>250	62	360	1900	560	12199	14909	CLOSE	
PA191	SAN JUAN 29-5, #25 MV	G182905	SEP	20	100	6-13-94	NO	MS	T1-7	0	30						CLOSE	
PA192	SAN JUAN 29-5, #18-5	K052905	SEP	10	1000	6-13-94	NO	MS	T1-7	185	310	90	39500	3180	3210	45980	CLOSE	
PA193	SAN JUAN 29-5, #48-15	L152905	SEP/PROD	10	1000	6-14-94	NO	SM	T1-4	624							REM~6	
									T1-7	62	24							
PA194	SAN JUAN 29-5, #63	C232905	SEP/PROD	0	5000	6-14-94	NO	SM	T1-6	577	694	1290	19500	6500	60900	117850	REM>6	
PA195	SAN JUAN 29-5, #26-20	M202905	SEP/PROD	0	5000	6-14-94	NO	SM	T1-7	701	1000	0	4890	1280	23270	29450	CLOSE	
PA196	SAN JUAN 32-8, #45 PC	K143209	SEP/PROD	0	5000	6-14-94	NO	CM	T1-6	256	199	31	170	117	1093	1411	CLOSE	
PA197	SAN JUAN 32-8, #46 PC	H143208	SEP/PROD	0	5000	6-14-94	NO	SM	T1-6	622	74	0	110	0	627	1727	CLOSE	
PA198	SAN JUAN 32-7, #56 DK	E173207	SEP	0	5000	6-27-94	NO	SM	T1-7	180	6980	0	108	178	1228	1511	REM~12	
									T1-13	257	4300							
PA199	SAN JUAN 32-7, #72 PC	H333207	SEP/PROD	0	5000	6-27-94	NO	SG	T1-7	693	116	31	1540	500	7390	9451	CLOSE	
PA200	SAN JUAN 32-7, #81 MV	A333207	SEP	10	1000	6-27-94	NO	SW	T1-5	480	74	218	358	359	3130	38688	CLOSE	
PA201	SAN JUAN 32-7, #83 MV	M283207	SEP	0	5000	6-27-94	NO	SP	T1-3	3	10						CLOSE	
PA202	SAN JUAN 32-7, #83 PC	M283207	SEP/PROD	0	5000	6-27-94	NO	SP	T1-3	6	46						CLOSE	

NO

CC: MC 3785

JOE No. 97153
PAGE No. 1 of 1

DATE STARTED: _____
DATE FINISHED: 6/27/14
ENVIRO. SPCLT: OFF CLC
OPERATOR: CIMAFFONI
ASSISTANT: K.C.

LINE USE: range - lease - SF-078543 elev: 6675'

SURFACE CONDITIONS: dry earthen pit - stained

RANKING SCOPE: 0

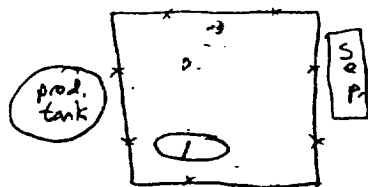
T1: black + gray sand, odor, slightly moist
hit rock @ ~ 6.5'

$$58 \times 2 = 116 \text{ ppm}$$

TL 7'	Soil	ATEX (8020)
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FEET
SITE DIAGRAM



↙ surface gradient

to well head

TH#:	SOIL TYPE:	SMPL TYPE:	QVM:	TPM:
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				

pit bottom

SG GRB 683

rock

TD=7'