

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____			
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____			
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1270' FNL, 1270' FEL "B" At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 11/15/80				16. DATE T.D. REACHED 11/25/80		17. DATE COMPL. (Ready to prod.) 1/22/81	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6339' gr.				19. ELEV. CASINGHEAD --			
20. TOTAL DEPTH, MD & TVD 7766'		21. PLUG, BACK T.D., MD & TVD 7730'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0'-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7501-7712' Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL/GR CDL/GR CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		264'		12-1/4"	
7"		23#		3599'		8-3/4"	
4-1/2"		10.5#		7766'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		3436'		7766'		400 SX	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7512'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7501-11' 7658-63' (1 JSPF)				DEPTH INTERVAL (MD)			
7574-91' 7674-78' 109'				AMOUNT AND KIND OF MATERIAL USED			
7596-7604' 7686-7701' 109 holes				7501-7712 2500 gals 15% HCL 1500# salt			
7608-17' 7706-12' 109 holes				164 balls 75,000 gals 1% KCL			
7631-56'				water 40#/thous GWX - 7 gel			
				105,000# 20/40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1/22/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 1/22/81		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 245 PSI		CASING PRESSURE 890 PSI		CALCULATED 24-HOUR RATE →		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO Q= 3486	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY 1/23/81					
35. LIST OF ATTACHMENTS Electric logs to be forwarded by Schlumberger and Gearhart Owen.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Carley Statton		TITLE Asst. Div. Adm. Mgr.				DATE 2/6/81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lewis (Chacra)	Csg. Pt.	4062'	Shale	Greenhorn	6949'	
Cliffhouse	4062'	4757'	Sand, shale			
Menefee	4757'	5308'	Sand, shale, coal			
Pt. Lookout	5308'	5649'	Sand, shale, water			
Upper Mancos	5649'	6451'	Sand, shale			
Gallup	6451'	6949'	Sand, shale			
Graneros	7100'	7352'	Shale			
Dakota	7352'	TD	Gas, sand			