

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1270' FNL 1270' FEL "B"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

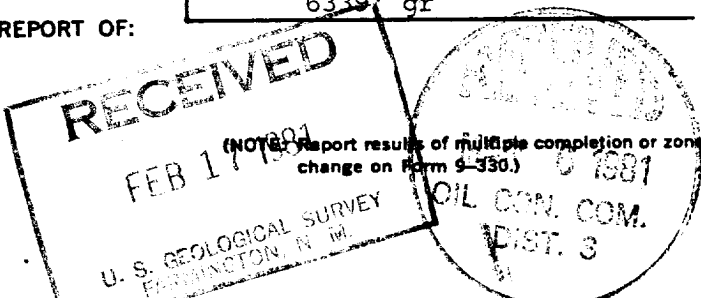
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☐
☐
☐
☐
☐
☐



5. LEASE

NM-010989

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fields

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28 T32N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6339' gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/10/81 RU Schlumberger. Perf'd Dakota as follows: 7501-11', 7533-43', 7574-91', 7596-7604', 7608-17', 7631-56', 7658-63', 7674-78', 7686-7701', 7706-12', (1 JSPF) 109', 109 holes, RU Smith Energy and break down perfs. Estab.rate: 43 BPM @ 3000PSI. w/1% KCL water. ISIP: 350 PSI. Acidized down csg. w/2500 gals 15% HCL containing 1500# salt. and 164 balls AIR: 48 BPM AIP: 3200 PSI. Run junk basket recovered 52 balls. Frac'd Dakota down csg w/75,000gals 1% KCL water, 40#/thous. GWX-7 gel and 105,000# 20/40 sand. ISIP: 1800 PSI 15 min SIP: 1200 PSI, AIR: 61 BPM, AIP: 3100 PSI, Max press: 3400 PSI. Min press: 2800 PSI. 1/11/81 15 hr SICP: 260 PSI. TIH w/tbg, tagged sand fill @ 7663'. Clean out sand to PBTD @ 7730'. Landed 2-3/8" string @ 7512'. NDBOP, NUWH. Kicked well around w/N₂. Flowing to pit to clean up. 237 jts 2-3/8" tbg (7500') SN @ 7480' RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst.Div.Adm.Mgr. DATE JAN 24 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE MAR 5 1981

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT
R.B.