

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1680' FNL & 1710' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) #	<input type="checkbox"/>

Dr

Drig Operations

5. LEASE
SF 079380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
#41

10. FIELD OR WILDCAT NAME
Undesignated Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23 T32N R8W

12. COUNTY OR PARISH San Juan	13. STATE New Mexico
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14. API NO. 30-045-24510

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6978' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-2-80. Spudded 12-1/4" surface hole at 0900 hrs. Ran 3 jts (128') of 8-5/8", 25#, K-55, ST&C set at 140'. Cemented w/ 100 sx C1 "B" w/ 3% CaCl₂ & 1/4# flocele/sx. Plug down at 1630 hrs 12-2-80. Circ out 6 bbls cement.

12-3-80 to 12-7-80 Drlq ahead with wtr and benex.

12-8-80 Ran IES, CNL/FDC/GR Logs. Gauged well at 4008' TSTM. Tan 128 jts of 2-7/8", 6.4#, & 6.5#, EUE & Buttress set at 4004'. Cemented w/ 125 sx 65/35 poz w/ 12% gel, 12-1/2# fine gil/sx. Tailed w/ 150 sx C1 "B" w/ 6% gel & 12-1/2# gil/sx. Displaced plug w/ 1 bbl acetic acid and 23 bbls wtr. Plug down at 2130 hrs. Tested csq to 4000# - OK. Rigging down.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE December 12, 1980
Donna Brace

المجلس الأعلى للدراسات والبحوث

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY _____

TITLE Ex 2 DATE _____

FARMINGTON DISTRICT