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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and O-110
Effective 1-1-85

API #30-045-24510

Operator Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 41	Pool Name, including Formation Undesignated Fruitland	Kind of Lease State, Federal or Free XXXX XXXX	Lease No. SE 079380
Location Unit Letter F 1680 Feet From The North Line and 1710 Feet From The West				
Line of Section 23 Township 32N Range 8W NMPM San Juan County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-2-80	Date Compl. Ready to Prod. 6-19-81	Total Depth 3830'	P.B.T.D. 3809'					
Elevations (DF, RKB, RT, CR, etc.) 6978' GR	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3772'	Tubing Depth Tubingless Completion					
Perforations 3772' - 3780'			Depth Casing Shoe 4004'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	140'	100 SX					
6-1/4"	2-7/8"	4004'	275 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size JUL 10 1981
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. COM. DIST. 3

GAS WELL Test Date 6-19-81

Actual Prod. Test-MCF/D CV 473 AOF 474 MCFD	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) Tubingless Completion	Casing Pressure (Shut-in) 1324 psig	Choke Size 2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Donna J. Brace
Production Clerk
June 29, 1981
(Date)

OIL CONSERVATION COMMISSION
JUL 10 1981
APPROVED
Original Signed by FRANK T. CHAVEZ
BY
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form O-104 must be filed for each pool in multiple copies.