Sec. MARZ 3 1992 OIL CON. DIV. 23 OIL CON. DIV. 1 hereby certify that the well to shown an this plot was plotted from notes of octual surveys made by under my supervision, and that the		<u>.</u>	A stances must be for	um the cuter housdon	ni Irrilli cilos.	(111)
Unit Letter F 2 22 Now North	·	OT FIRE COVE	111 <i>p</i>	1	nachth	TICH AND ON Well No.
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Deference Accessory 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to vinterest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been a deted by communitization, unitization, force-pooling, etc? 1. Yes No If answer is "yes," type of consolidation 1. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.) 1. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitial forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communities of the well until all interests have been consolidated. (Use reverse this forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communities of the well of the such that the interest of the best lands and the plat was platted in the such accessing the pooling of the control of the well in the such accessing the plate of the well in the such accessing the plate of the such accessing the such accessing the such as platted in the such accessing the plate of the best landwidge and belief. 1710'		11	orth tipe and	1710	teel from the We	est
160 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to vinterest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been c dated by communitization, unitization, force-pooling, etc? [X] Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, uniti forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Cosion. Sec. MARZ 3 1992 OIL CON. DIV.] 1710' Sec. MARZ 3 1992 OIL CON. DIV.] 1 hereby certify that the interest above the constitution of the sell in them and the plat was platted in home and the plat was platted in home and the plat was platted in home and december to the best interest of certification, and that the interest accept surveys made by order my superration, and that the interest of accept accept and december to the best incoming and deficed. Date Surveyed Date Surveyed	Ground Level Elev.	Producing Form			r:1- 0	
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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitiz forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Consider. CERTIFICATION L. F. Robinson Position Sr. Dr1g. & Prod. Engr. Company Phillitps Petroleum Comp Date March 20, 1992 OIL CON. DIV. 23 OIL CON. DIV. DIST. 3 Leichy certify that the well less shown on this plat was platted for notes of occus aways made by under my supervision, and that the is two and correct to the best knowledge and belief. Dois Surveyed Dois Surveyed Dois Surveyed Dois Surveyed	dated by comm Yes	nunitization, un No If ans 'no;' list the ov	itization, force-pooli	ng. etc?	Unitization	
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Registered Professional Engineer and/or Land Syrveyor		Sec		MARZ 3 1992	Po Sr Co Ph Do M.	I hereby carily that the information controlled here is true and complete to the health my nowledge and belief. L. E. Robinson L. E. Robinson L. E. Robinson Settion Drig. & Prod. Engr. Impany illips Petroleum Company is arch 20, 1992 I hereby certify that the well location shown an this plot was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my inowledge and belief. Its Surveyed Its Surveyed
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Ojo Alamo Ss		2714'
Kirtland Sh		2762'
Fruitland Fm		3336'
Fruitland Coal		34981
Pictured Cliffs	(Upper)	3765'
Pictured Cliffs	(Lower)	38581

P.O. Box 1980, Hobbs, NM \$8240

Eva land without at Bottom of Page

DISTRICT # P.O. Drawer DD, Artesta, NM \$4210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Openior Phillips Petroleum Company					Well API No. 30-04576				527/5/	
	pany								<u> </u>	
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DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including				Formation	46°	Kind of	Lease		ase Na	
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oction				•						
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VIII LANGE	·							٠		
Section 23 Township	321	N R	ange .	8W		APM,	San	Juan		County
			4 3 770	. B. C. A. (2017) 1971						
DESIGNATION OF TRANS	PORTE	or Condensat	4-		Address (Giv	e address to wh	ch approved	copy of this fo	rm is to be se	nt)
a me of Authorized Transporter of Oil Meridian Oil Transporte	1 1		- 1)	XX		30th, Fa				
ame of Authorized Transporter of Casing	head Gas			148 [XX]	Address (Giv	e address to whi	ich approved	copy of this fe	rm is to be se	nt)
Northwest Pipeline Corp	oratio			30	P.O. Bo	x 58900,	SLC, U	tah 841	158-0900	
well produces oil or liquids.			Mp	Rge	le gre schull	y connected?	Whea	• Claire	e Potter	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.