

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

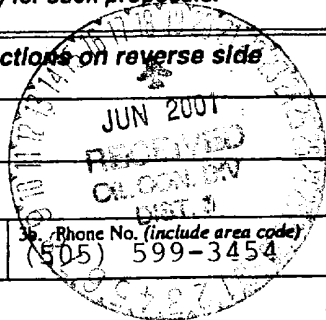
SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

3a. Address
5525 US 64, FARMINGTON, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT F, 1680' FNL, 1710' FWL
SECTION 23, T-32N, R-08W



5. Lease Serial No.
SF-079380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SAN JUAN 32-8 UNIT

8. Well Name and No.
SJ 32-8 #41

9. API Well No.
30-045-24510

10. Field and Pool, or Exploratory Area
LOS PINOS FRUITLAND

11. County or Parish, State
SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PHILLIPS PETROLEUM COMPANY INTENDS TO PLUG AND ABANDON THE ABOVE WELL AS PER PROCEDURES ATTACHED.

DUE TO RIG AVAILABILITY AND WILD LIFE RESTRICTIONS DURING THE WINTER MONTHS WORK IS NOT SCHEDULED TO BEGIN UNTIL MID APRIL, 2002.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature

Title

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 6/14/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

SJ 32-8 #41
FRUITLAND
SEC. 23, T32N, R08
SAN JUAN, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT. EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. PREPARE BLOW PIT. COMPLY WITH ALL BLM, PHILLIPS PETROLEUM, AND KEY ENERGY SAFETY RULES AND REGULATIONS. MOL AND RU PLUGGING EQUIPMENT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE AND BLOW DOWN WELL TO PIT. OPEN BRADON HEAD VALVE AND MONITOR FOR COMMUNICATION.
2. HOOK PUMP ONTO CASING AND ESTABLISH INJECTION RATE INTO PERFORATIONS WITH 40 BBL WATER. IF BRADON HEAD APPEARS GOOD, DROP AND DISPLACE 10 -1.2 gr FRAC BALLS AND BALL OFF 60% OF THE PERFORATIONS.
3. **PLUG #1 (OJO ALAMO, KIRTLAND, FRUITLAND, 2200' - 3780')**: MIX 88 SX CL. B CEMENT PLUG AND DISPLACE TO 2200'. SHUT IN CASING AND WOC. PRESSURE TEST CASING TO 500 PSI. RU WIRELINE, RIH AND TAG TOC. PUH AND PERFORATE SQUEEZE HOLES AT 1174'.
4. **PLUG #2 (SURFACE, SHOE, NACIMIENTO, 0' - 1174')**: ESTABLISH CIRCULATION TO SURFACE OUT THE BRADON HEAD WITH WATER. MIX APPROXIMATELY 589 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE.
6. DIG CELLAR. FILL OUT HOT WORK PERMIT AND CUT OFF WELLHEAD BELOW SURFACE CASING FLANGE.
7. TOP OFF CASINGS AS NEEDED. INSTALL DRY HOLE MARKER. RD AND MOL.
8. RESTORE LOCATION PER BLM STIPULATIONS.

ALTERNATIVE PROCEDURE

1. IF CASING SHOWS SIGNS OF COMMUNICATION THEN INTALL AND TEST RIG ANCHORS. MOL AND RU DAYLIGHT PULLING UNIT. ND WELLHEAD AND NU BOP, TEST BOP.
2. PU AND STRAP IN HOLE OPEN ENDED WITH 1 1/4" WORK STRING AND TAG PBTD.
3. **PLUG #1 (OJO ALAMO, KIRTLAND, FRUITLAND, 2200' - 3780')**: BALANCE 67 SX CL. B CEMENT PLUG INSIDE CASING. POH AND WOC. RIH AND TAG TOC. TOP OFF AS NEEDED.
4. **PLUG #2(SURFACE, SHOE, NACIMIENTO, 0' - 1174')**: PRESSURE TEST CASING TO 500 PSI. RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 1174'. MIX APPROXIMATELY 589 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE.
5. RD FLOOR AND ND BOP. DIG CELLAR. FILL OUT HOT WORK PERMIT AND CUT OFF WELLHEAD BELOW SURFACE CASING FLANGE. TOP OFF CASINGS AS NEEDED. INSTALL DRY HOLE MARKER. RD RIG, MOL AND CUT OFF ANCHORS.
6. RESTORE LOCATION PER BLM STIPULATIONS.

PREPARED BY KEY ENERGY SERVICES, INC.

TODAYS DATE: 06-01-01

SJ 32-8 #41
CURRENT
SEC. 23, T32N, R08W
SAN JUAN, NEW MEXICO
FRUITLAND

SHOE @ 140'

NACIMIENTO @ 1124'

OJO ALAMO @ 2714'
KIRTLAND @ 2766'

FRUITLAND @ 3458'

PICTURE CLIFF @ 3850'

12 1/2" OH

8 5/8", 24# SET @ 140'
CMT W/ 100 SX, CIRCULATED

7 7/8" OH TO 3150'
6 3/4" OH FROM 3150' - 4010'

TOC @ 2200

PERFORATIONS @ 3772' - 3780'

SQUEEZED W/ 50 SX
PERFORATIONS @ 3866' - 3947'

2 7/8", 6.4# EUE BUTRESS @ 4004'
CMT W/ 125 SX 65/35 + 12% GEL, 150 SX +6% GEL

TODAYS DATE: 06-01-01

SJ 32-8 #41
PURPOSED
SEC. 23, T32N, R08W
SAN JUAN, NEW MEXICO
FRUITLAND

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SEC. 23, T32N, R08W
SAN JUAN, NEW MEXICO
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SHOE @ 140'

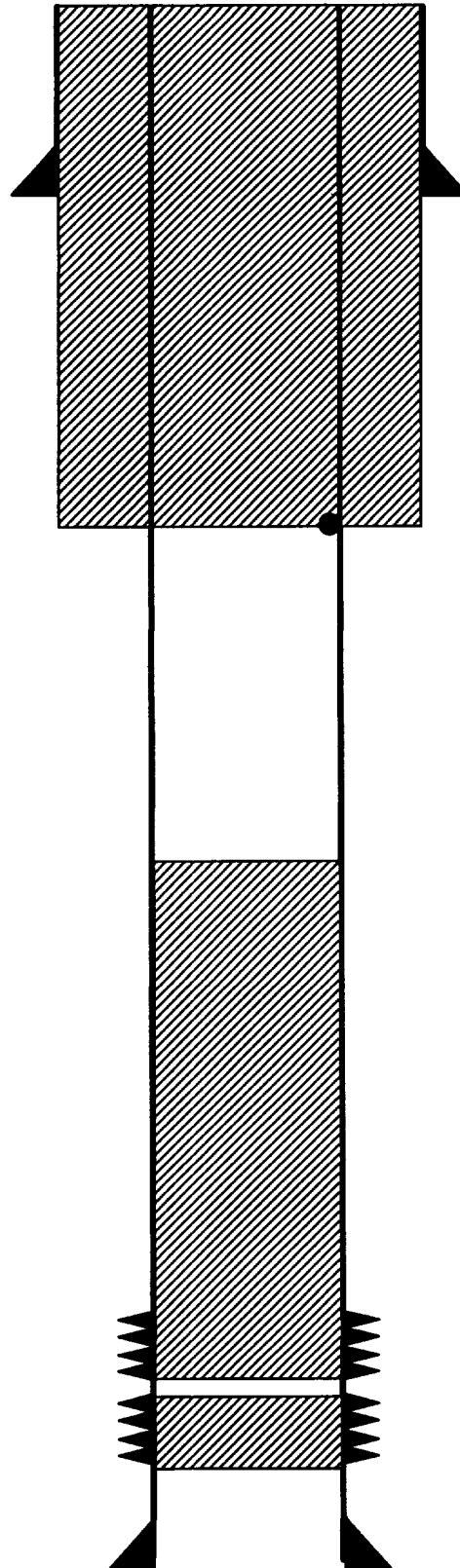
NACIMIENTO @ 1124'

OJO ALAMO @ 2714'

KIRTLAND @ 2766'

FRUITLAND @ 3458'

PICTURE CLIFF @ 3850'



12 1/2" OH

8 5/8", 24# SET @ 140'
CMT W/ 100 SX, CIRCULATED

PLUG #2 (0' - 1174'), CMT W/ 589 SX

PERFORATE @ 1174'

7 7/8" OH TO 3150'
6 3/4" OH FROM 3150' - 4010'

TOC @ 2200'

PLUG #1 (2200' - 3780'), CMT W/ 88 SX

PERFORATIONS @ 3772' - 3780'

SQUEEZED W/ 50 SX
PERFORATIONS @ 3866' - 3947'

2 7/8", 6.4# EUE BUTRESS @ 4004'
CMT W/ 125 SX 65/35 + 12% GEL, 150 SX +6% GEL