4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AREA Sec. 13-31N-10W AT SURFACE: 1500' FEL & 790' FSL, AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 12. COUNTY OR PARISH 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA N/A 15. CHECK APPROVAL TO: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF SUBSEQUENT REPORT OF: 16. CHECK TREAT Image: Country of the state is		
General Support 6. If INDERNOR SUNDRY NOTICES AND REPORTS ON WELLS 6. If INDIAN, ALLOTTEE OR TRIBE NAME Do not use this form for properate to doff or and deepen or plug back to a different 7. UNIT AGREEMENT NAME I oil	DEDADTMENT OF THE INTEDIOD	
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SUNDRY NOTICES AND REPORTS ON WELLS N/A Dend was his form for proposal solution of plug back to a different server, the form p-331-C for such proposal. N/A 1. oil gas well & other	GEOLOGICAL SURVEY	
1. oil well well well other Walker 2. NAME & OPERATOR 9. WELL NO. 3. ADDRESS OF OPERATOR 6-R 10. FIELD OR WILDCAAT NAME Blanco-PC 11. SEC., T., R., M., OR BLK. AND SURVEY AREA 3. ADDRESS OF OPERATOR Sec. 13-31N-10W 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 13-31N-10W 12. COUNTY OR PARISH 13. STATE 3. ADDRESS OF OPERATOR NM 4. TOTAL DEPTH: NM 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, N/A REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 17. DESCHIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, end give subsurface locations measured and true vertical depths for all markers and zones pertinent to this work. ¹ Drilled 6-1/4" hole to 3555'. Ran 106 jts 4-1/2" 10.5# K-55 ST&C casing. Set casing @ 3531'. Cmtd in two stages w/150 sx class "B" s 1/4# flocele. VD @ 330'', second stage 511 sx lite and 50 sx class "B" s 1/4# flocele. VD @ 1:15 AM 10-16-80 w/2500#. Ran temp survey, found top cement behind 4-1/2" casing @ 250' from surface. 18. Therebycertify that the foregoing is true and correct Stoned Inte Operations Mgr DATE Subsurface Safety Val	SUNDRY NOTICES AND REPORTS ON WELLS	
well well well well well well well well	bo not use this form for proposals to drill or to deepen of plug back to a drillont _ eservoir, Use Form 9–331–C for such proposals.)	
Roch Exploration Co (Div of Koch Ind., Inc.) 10. FIELD OR WILDCAT NAME Blacco-PC 3. ADDRESS OF OPERATOR	well well A other	
P.O. Box 2256; Wichita, Kansas 67201 11. SEC, T.R., W., OR BLK. AND SURVEY 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 13-31N-10W AT TOP PROD. INTERVAL: AT TOTAL DEFTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WARE SHUT-OFF Interval PULL OR ALTER CASING Interval WUTTIPLE COMPLETE Interval Cherry Completion of the subscrift of the subscript of the subscrif of the subscript of the subscript of the subscript of	Koch Exploration Co(Div of Koch Ind., Inc.)	
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AT TOTAL DEPTH: AT TOTAL DEPTH: I6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TEST WATER SHUT-OFF BHOOT OR ACIDIZE SHOOT OR ACIDIZE CHANGE ZONES ABANDON* (other) Run production Casing I7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give subsurface locations measured and true vertical depths for all markers and zones pertinent to this work.)* Drilled 6-1/4" hole to 3555'. Ran 106 jts 4-1/2" 10.5# K-55 ST&C casing. Set casing @ 3533'. Cmtd in two stages w/150 sx class "B" & 1/4# flocele, DV @ 3307', second stage 511 sx lite and 50 sx class "B" w/1/4# flocele, PD @ 1:15 AM 10-16-80 w/2500#. Ran temp survey, found top cement behind 4-1/2" casing @ 250' from surface. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED MARK MARK MARK MARK MARK MARK MARK MARK		
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Pull TUPLE COMPLETE		(NOTE: Report results of multiple completion or
CHANGE ZONES ABANDON* (other) Run production casing		change on Form 9–330.)
ABANDON*		A CONTRACTOR OF THE OWNER OF THE
(other) Run production casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations measured and true vertical depths for all markers and zones pertinent to this work.)* Drilled 6-1/4" hole to 3555'. Ran 106 jts 4-1/2" 10.5# K-55 ST&C casing. Set casing @ 3533'. Cmtd in two stages w/150 sx class "B" & 1/4# flocele, DV @ 3307', second stage 511 sx lite and 50 sx class "B" w/1/4# flocele. PD @ 1:15 AM 10-16-80 w/2500#. Ran temp survey, found top cement behind 4-1/2" casing @ 250' from surface. Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type Set @ 18. I hereby-certify that the foregoing is true and correct StGNED TITLE Operations Mgr DATE 10-20-80 (This space for Federal or State office use)		the second s
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	<pre>including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen Drilled 6-1/4" hole to 3555'. Ran 106 jts 4-1/ Set casing @ 3533'. Cmtd in two stages w/150 s DV @ 3307', second stage 511 sx lite and 50 sx PD @ 1:15 AM 10-16-80 w/2500#. Ran temp survey 4-1/2" casing @ 250' from surface.</pre>	<pre>/// Set @</pre>
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*See Instructions on Reverse Side

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM -013688A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME N/A
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Walker
$\begin{array}{c c} 1. & \text{OII} & \text{gas} \\ \hline & \text{well} & \text{well} & \mathbf{X} & \text{other} \\ \hline \\ 2. & \text{NAME OF OPERATOR} \end{array}$	9. WELL NO. 6-R
Koch Exploration Co(Div of Koch Ind., Inc.) 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco-PC
P.O. Box 2256; Wichita, Kansas 67201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-31N-10W
below.) AT SURFACE: 1500' FEL & 790' FSL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. N/A
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 6590
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
(other) Run Surface Casing	

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 8-3/4" hole @ 6:30 P.M. 10-9-80. Drld 8-3/4" hole to 232'. Ran 5 jts 7" K-55 26# LT&C casing. Set casing @ 224'. Cmtd w/150 sx neet cmt w/1/4# flocele & 2% CaCl. Cmt Circ.

RECEIVED OCT (280) U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. Subsurface Safety Valve: Manu. and T 18. Thereby certify that the foregoing			CON COM Set @ Ft.
SIGNED Divale & Schmidt	C TITLE Operations	Manage Bate	10-14-80
	(This space for Federal or Stat	te office use)	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	
	NMOCC.		
	*See Instructions on Reve	erse Side	

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	Hanger Brief and Antaba A
UNITED STATES	5
DEPARTMENT OF THE INTERIOR	NY-STREES TO THE T
GEOLOGICAL SURVEY	6. (FINDIAN, ALLOTTEE DE TERBE NAME)
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposars to profiler to device on programs to a cime ant reservoir. Use Form 9-801-0 for such proposars : 	B. FARM OR LEASE NAME
1. oli vel gas jen well 4- well 😪 other	9. WELL NO.
2. NAME OF CPERATOR	6
Koch Exploration (Div of Hosh Industries 3. ADDRESS OF OPERATOR	HO FIELD OR WILDCAT NAME
	Blanco Picturad Eliffa
P.O. Econ 2256 Michita Markes 67201 4. LOCATION OF WELL (FEPORT LOCATION CLEAPLY See space 17	1 11. SEC., T., R., M., OR BLK. AND SURVEY OR
telow355 PSL And 1050 FEL	13-3EN IOW
AT SURVACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
16. DEEDK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS LEED OF THE AND WD,
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	
FRACTURE TREAT	01 25.
REPAIR WELL	INDIE: Bepart result for the to Fullet or some
PULL OR ALTER CASING	erenge challing 5-0100
NUETRE CORRECTER CONSTRUCTION	3
AEANDON*	A COLOR AND
(other)	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statisticated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent. 	irectionally drilled, give subsurface locations and
Well was ruined during an atempt to recom	plete.Presently well has L
casing set at 3548FT. Well is perforated	3416-3454FT. with 22 tubing
set at 3382PT and comented to surface with	250 sx.neat coment. Circulated
IO sx.cement. The 2½ tubing has a tubing have a tubing have been been been been been been been be	swap and 1900 FT.of sand line
into tubing. We plan to perforate 22 tubin	ng at 2500 PP. then filt tests.
with coment by displacing to perforations	with cement.
Will cut off casing and install marker.	· · · · · · · · · · · ·

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	(This space for Federal or State o		
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Janue Fluns 1997 - El Carto Solo El Solo	TITLE	·	

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Form 9-330 (Rev. 5-63)		UN	ITED	STAT	ES	SUBM	IT IN	DUPLICA		F	orm app udget Bu	proved. / preau No. 42-R355.5.
	DEPART	ME	NT OF	тне	e int	ERIOF	7	(See ot struction reverse	ons on	5. LEASE DES	10 NAT10	N AND SERIAL NO.
			OGICA					i ci ci se		NM-	01368	38A
							ANI		*	6. IF INDIAN,	ALLOTT	TEE OR TRIBE NAME
WELL COM		OR									N/A	
1a. TYPE OF WELL	L: OIL WEL	. 🗌	WELL X	DR	у 🗌 ()ther				7. UNIT AGRE		NAME
b. TYPE OF COMP	VLETION:	p. []	PLUG	ח דור ר	1					S. FARM OR I	N/A	ANE
WELL X	OVER EN	· [_]	BACK	RESV	R (Other					lker	
2. NAME OF OPERATO Koch Explora		ny (Di	vision	of Ko	och In	dustrie	s, I	inc.)		9. WELL NO.		
3. ADDRESS OF OPER								<u> </u>			6-R	
P.O. Box 225	6; Wichita	, Kar	nsas 6	7201					. <u></u> _	10. FIELD AND		
4. LOCATION OF WEL						State requi	rement	8)*			nco	BLOCK AND SURVEY
	500' FEL &		rsh (SW SE)						OR AREA	,, 01	bboen met sen
At top prod. into	erval reported be	low								Sec.	13-3	ln-low
At total depth												
					MIT NO.			ISSUED		12. COUNTY C PARISH		13. STATE
			1.10		N/A Readu to	prod) -		1/A		San Jua		NM LEV. CASINGHEAD
15. DATE SPUDDED	16. DATE T.D. D 10-15-8		1	3-80	iccuuy 10	i i	s. elev GR 65			rt, gr, etc.)* 6602	N/.	
20. TOTAL DEPTH, MD			T.D., MD &		IF MULT	TIPLE COMPL		23. INTE	RVALS	ROTARY TOOL		CABLE TOOLS
3555		500			HOW M.	ANY.		DRIL	►D BY	Rota		
24. PRODUCING INTER	RVAL(S), OF THIS	COMPLE	TION-TOP	BOTTOM,	NAME (M	D AND TVD)	•				25.	WAS DIRECTIONAL SURVEY MADE
3404-3442 P	ictured Cl	iff	(Select	ive)								No
										1	27. WA	S WELL CORED
26. TYPE ELECTRIC A	AND OTHER LOGS	RUN										No
28.			CASI	NG RECO	RD (Rep	ort all string	78 set i	n well)	-			
CASING SIZE	WEIGHT, LB.	/FT.	DEPTH SE			E SIZE			ENTING	RECORD		AMOUNT PULLED
7	26		224	1		-3/4			50 s		-	None
4-1/2	10.5		3531	3	6.	-3/4	_		/11 s	x	1	None
			DV @	3307'							-	
29.	<u> </u>	LINER	RECORD	5507				30.		TUBING RECO	ORD	
SIZE	TOP (MD)	BOTTO	M (MD)	SACKS CI	EMENT.	SCREEN (MD)	SIZE		DEPTH SET (M	D)	PACKER SET (MD)
								2-3/8	3	3435		None
		1	······································									TRAE ETC
31. PERFORATION RE			number)			32. DEPTH II				TURE, CEMEN'		and the second s
3404-08 l H						3404				000 gal V		
3411-26 l H	HPF 0.38"	Jet										,000# 10-20
3438-42 1 4	HPF 0.38"	Jet										
• · · · · · · · · · · · · · · · · · · ·					DD()	DUCTION					. <u> </u>	
33.* DATE FIRST PRODUCT	TION PROI	UCTION	METHOD (Flowing, g		umpingsiz	e and t	ype of pun	ip)			(Producing or
11-13-80			Flowi							844	t-in)	Shut-in
DATE OF TEST	HOURS TESTEL	C	HOKE SIZE		N. FOR PERIOD	OILBBL.		GAS-MO	F.	WATERBBI		GAS-OIL RATIO
11-15-80	1		2"		>	0		42,	5	tr load	•	N/A LAVITY-API (CORR.)
FLOW. TUBING PRESS.			ALCULATED 4-HOUR RAI			GAS-	- 10		.พั ง รัยเ + ∽ใ	to .	012 01	N/A
1000 34. DISPOSITION OF	275 GAS (Sold, used for	or fuel. 1	vented, etc.			1 10	<u> 44 / /</u>			pad F	SSED B	
	d, will be							× .o.	ૢ૽૾ૼૢૼ	Lar	ry Tł	nolkes
35. LIST OF ATTACE	•						- te s i			5 /		
							E.	19 () 	ناري. معرفي	· /	<u> </u>	
36. I hereby certif	y that the forego	ing and	attached i					***	_			
SIGNED	walt	cha	ist	ті	ITLE O	peratio	ns M	lanager	المتكنية فتقادين	DAT	Е	1-18-80
<u></u>	*/^									۲ ⁻ /		. 1930 .
	*(S	ee Insti	ructions a	nd Spac	es for A	Additiona	i Dato	I ON Keve	SIZE OF	ael		
					3					,	1	· · · · · ·
					1704	1000				1. A		

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

			FORMATION	37. SUMMARY OF POROU SHOW ALL IMPORTA DEPTH INTERVAL TE
			TOP	IS ZONES : NT ZONES OF POI ISTED, CUSHION
			BOTTOM	CSED, TIME TOOL OPEN
			DESCRIPTION, CONTENTS, ETC.	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES
Pictured Cliff	Fruitland	14516		38. GEOLOG
3391	2997	MEAS. DEPTH	Тог	GEOLOGIC MARKERS
(-3214')	(-3608')	TRUE VERT. DEPTH	P	

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