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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR			
		1 1	

Assistant Director of Operations (Title)

(Date)

January 13, 1981

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND ATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65

	AUTHORIZATION TO T		
LAND OFFICE			
TRANSPORTER OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator Operator			
•	- /pivision of Koch 1	Industries Inc.)	
Koch Exploration Compan	y, (Division of Recti)	Illdustifes, ille.,	
Address	67003		
P. O. Box 2256, Wichita	, KS 67201	Other (Please explain)	
Reason(s) for filing (Check proper box)		Office (1 tease express)	
New We!l	Change in Transporter of:		
Recompletion	OII Dry	Gas	
Change in Ownership	Casinghead Gas Cor	ndensate	
If change of ownership give name			
and address of previous owner			
AND I	r in a ciff		
DESCRIPTION OF WELL AND I	Well No. Pagl Ngo Includin	g Formation Kind of Lea	se NMLease No.
Lease Name		State, Feder	ol or Fee Federal 013688A
Walker	6-R Picture Cl	1II	1000101
Location	·		m 11.
0 . 1500	Feet From The East	Line and 790 Feet From	The South
Unit Letter : 1500			
12 Total	waship 31N Range	10W , NMPM, San	Juan County
Line of Section 13 Tov	Ausurb OIM		
	OF OUR AND MATTINAT	CAS	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate		
1			roved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas XX	- 1	_
		P. O. Box 1492, El Pa	so, TX 79999
El Paso	Unit Sec. Twp. Ege.		/hen
If well produces oil or liquids,	Oint Best The	Yes	Jan. 7, 1981
give location of tanks.	<u>i i i i i i i i i i i i i i i i i i i </u>		
If this production is commingled wi	th that from any other lease or po	ool, give commingling order number:	
COMPLETION DATA			Plug Back Same Resty. Diff. Rest
	Oil Well Gas We	ll New Well Workover Deepen	Plug Back Same Restv. Diff. Hest
Designate Type of Completic	on $-(X)$	XX	
·	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		3555	3500
October 9, 1980	November 13, 1980		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
GR 6590, KB 6002'	Picture Cliff	3404-3442'	3435 *
Perforations			Depth Casing Shoe
1		· · · · · · · · · · · · · · · · · · ·	
3404-34421			
3404-3442'	TURING, CASING.	AND CEMENTING RECORD	
		AND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 150 SX.
HOLE SIZE	CASING & TUBING SIZE	224'	150 sx.
HOLE SIZE	CASING & TUBING SIZE 7" 4-1/2"	224' 3533'	
HOLE SIZE 8-3/4	CASING & TUBING SIZE	224'	150 sx.
HOLE SIZE 8-3/4	7" 4-1/2" 2-3/8"	224' 3533' 3435'	150 sx. 711 sx.
HOLE SIZE 8-3/4 6-3/4	7" 4-1/2" 2-3/8"	224' 3533' 3435' The after recovery of total volume of load of	150 sx. 711 sx.
HOLE SIZE 8-3/4 6-3/4 . TEST DATA AND REQUEST F	7" 4-1/2" 2-3/8"	DEPTH SET 224' 3533' 3435' t be after recovery of total volume of load of this depth or be for full 24 hours)	150 SX. 711 SX. pil and must be equal to or exceed top all
HOLE SIZE 8-3/4 6-3/4 . TEST DATA AND REQUEST FOR WELL	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the	224' 3533' 3435' The after recovery of total volume of load of	150 sx. 711 sx. pil and must be equal to or exceed top al
HOLE SIZE 8-3/4 6-3/4 7. TEST DATA AND REQUEST F	7" 4-1/2" 2-3/8"	DEPTH SET 224' 3533' 3435' t be after recovery of total volume of load of this depth or be for full 24 hours)	150 SX. 711 SX. pil and must be equal to or exceed top all
HOLE SIZE 8-3/4 6-3/4 . TEST DATA AND REQUEST FOR WELL	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the stable for the stab	DEPTH SET 224 3533 3435 be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas	150 SX. 711 SX. pil and must be equal to or exceed top all
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HOLE SIZE 8-3/4 6-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the stable for the stab	DEPTH SET 224' 3533' 3435' to be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	150 sx. 711 sx. pil and must be equal to or exceed top all
HOLE SIZE 8-3/4 6-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the stable for the stab	DEPTH SET 224 3533 3435 be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas	150 SX. 711 SX. poil and must be equal to or exceed top all slift, etc.) There Size
HOLE SIZE 8-3/4 6-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the stable for the stab	DEPTH SET 224' 3533' 3435' to be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	150 sx. 711 sx. pil and must be equal to or exceed top all
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HOLE SIZE 8-3/4 6-3/4 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the stable for the stab	DEPTH SET 224' 3533' 3435' to be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	150 sx. 711 sx. pil and must be equal to or exceed top all sift, etc.) There Size
HOLE SIZE 8-3/4 6-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the able f	DEPTH SET 224 3533 3435 to be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	150 SX. 711 SX. poil and must be equal to or exceed top all slift, etc.) Chore Size
HOLE SIZE 8-3/4 6-3/4 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the stable for the stab	DEPTH SET 224' 3533' 3435' to be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	150 sx. 711 sx. pil and must be equal to or exceed top all lift, etc.) On MCF O
HOLE SIZE 8-3/4 6-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.02 MMCF/D	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the stable for the stab	DEPTH SET 224 3533 3435 to be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	150 SX. 711 SX. poil and must be equal to or exceed top all slift, etc.) One Size Oravity of Condensate
HOLE SIZE 8-3/4 6-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the able f	DEPTH SET 224' 3533' 3435' be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	150 SX. 711 SX. poil and must be equal to or exceed top all slift, etc.) Gravity of Condensate Choke Size
HOLE SIZE 8-3/4 6-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.02 MMCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the state of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (Shut-in)	DEPTH SET 224! 3533! 3435! be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 550	150 sx. 711 sx. oil and must be equal to or exceed top all sift, etc.) Gravity of Condensate Choke Size 3/8"
HOLE SIZE 8-3/4 6-3/4 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.02 MMCF/D Testing Method (pitot, back pr.) Back pr.	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the able f	DEPTH SET 224! 3533! 3435! be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 550 OIL CONSER	150 sx. 711 sx. 711 sx. pil and must be equal to or exceed top all lift, etc.) Gravity of Condensate Choke Size 3/8" VATION COMMISSION
HOLE SIZE 8-3/4 6-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.02 MMCF/D Testing Method (pitot, back pr.) Back pr.	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the able f	DEPTH SET 224! 3533! 3435! be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 550 OIL CONSER	150 sx. 711 sx. poll and must be equal to or exceed top all sift, etc.) Gravity of Condensate Choke Size 3/8" VATION COMMISSION
HOLE SIZE 8-3/4 6-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.02 MMCF/D Testing Method (pitot, back pr.) Back pr. I. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the able f	DEPTH SET 224! 3533! 3435! be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 550 OIL CONSER	150 sx. 711 sx. poil and must be equal to or exceed top all sift, etc.) Gravity of Condensate Choke Size 3/8"
HOLE SIZE 8-3/4 6-3/4 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.02 MMCF/D Testing Method (pitot, back pr.) Back pr. 1. CERTIFICATE OF COMPLIANT	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the able for the form the f	DEPTH SET 224' 3533' 3435' be after recovery of total volume of load of his depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 550 OIL CONSER APPROVED	150 sx. 711 sx. pil and must be equal to or exceed top all sift, etc.) Gravity of Condensate Choke Size 3/8" VATION COMMISSION 2 0 1981
HOLE SIZE 8-3/4 6-3/4 6-3/4 7. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.02 MMCF/D Testing Method (pitot, back pr.) Back pr. I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the state of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (shut-in) NCE derivations of the Oil Conserver with and that the information of the state o	DEPTH SET 224' 3533' 3435' be after recovery of total volume of load of his depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 550 OIL CONSER APPROVED APPROVED Original Signed by	150 sx. 711 sx. poll and must be equal to or exceed top ali slift, etc.) Gravity of Condensate Choke Size 3/8" VATION COMMISSION
HOLE SIZE 8-3/4 6-3/4 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.02 MMCF/D Testing Method (pitot, back pr.) Back pr. 1. CERTIFICATE OF COMPLIANT	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the state of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (shut-in) NCE derivations of the Oil Conserver with and that the information of the state o	DEPTH SET 224! 3533! 3435! be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 550 OIL CONSER APPROVED APPROVED Original Signed be	150 sx. 711 sx. poil and must be equal to or exceed top all stift, etc.) Gravity of Condensate Choke Size 3/8" VATION COMMISSION 201981 py FRANK T. CHAVEZ
HOLE SIZE 8-3/4 6-3/4 6-3/4 7. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.02 MMCF/D Testing Method (pitot, back pr.) Back pr. I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the state of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (shut-in) NCE derivations of the Oil Conserver with and that the information of the state o	DEPTH SET 224! 3533! 3435! be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 550 OIL CONSER APPROVED APPROVED Original Signed be	150 sx. 711 sx. pil and must be equal to or exceed top all slift, etc. Gravity of Condendte Choke Size 3/8" VATION COMMISSION 2 1981
HOLE SIZE 8-3/4 6-3/4 6-3/4 7. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.02 MMCF/D Testing Method (pitot, back pr.) Back pr. I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the state of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (shut-in) NCE derivations of the Oil Conserver with and that the information of the state o	DEPTH SET 224' 3533' 3435' be after recovery of total volume of load of his depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 550 OIL CONSER APPROVED APPROVED Original Signed belief. BY SUPERVISOR	150 sx. 711 sx. poil and must be equal to or exceed top all slift, etc.) Gravity of Condensate Choke Size 3/8" VATION COMMISSION 2 0 1981 py FRANK T. CHAVEZ DISTRICT # 3
HOLE SIZE 8-3/4 6-3/4 6-3/4 . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.02 MMCF/D Testing Method (pitot, back pr.) Back pr. I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the state of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (shut-in) NCE derivations of the Oil Conserver with and that the information of the state o	DEPTH SET 224' 3533' 3435' be after recovery of total volume of load of his depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 550 OIL CONSER APPROVED Original Signed be superior to be filed	150 sx. 711 sx. poil and must be equal to or exceed top all sift, etc.) Gravity of Condensate Choke Size 3/8" VATION COMMISSION 2 0 1981 by FRANK T. CHAVEZ DISTRICT # 3 in compliance with RULE 1104.
HOLE SIZE 8-3/4 6-3/4 6-3/4 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.02 MMCF/D Testing Method (pitot, back pr.) Back pr. 1. CERTIFICATE OF COMPLIANT ! hereby certify that the rules and Commission have been complied above is true and complete to the second complete to the sec	CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must able for the state of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (shut-in) NCE derivations of the Oil Conserver with and that the information of the state o	DEPTH SET 224' 3533' 3435' be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 550 OIL CONSER APPROVED ation given blief. BY SUPERVISOR This form is to be filed	150 sx. 711 sx. poil and must be equal to or exceed top all sift, etc.) Gravity of Condensate Choke Size 3/8" VATION COMMISSION 201981 py FRANK T. CHAVEZ DISTRICT # 3 in compliance with RULE 1104.
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.